

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8318 EXPIRATION DATE June 1985

OPERATOR Carroll Oil Production, Inc. API NO. 15-135-22,562-0000

ADDRESS Box 1987 COUNTY Ness

Great Bend, Kansas 67530 FIELD Mt Carmel East

\*\* CONTACT PERSON Jon M. Carroll PROD. FORMATION Mississippi

PHONE 316-793-7156 Indicate if new pay. \_\_\_\_\_

PURCHASER Koch Oil Company LEASE Bieber

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67202 WELL LOCATION NE NE SE

DRILLING CONTRACTOR Allen Drilling Company 2310 Ft. from south Line and

ADDRESS Box 1389 330 Ft. from east Line of ~~the~~

Great Bend, Kansas 67530 the SE (Qtr.) SEC 28 TWP 20 RGE 21 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4450' PBD 4425

SPUD DATE 5-8-84 DATE COMPLETED 7-14-84

ELEV: GR 2229' DF 2231' KB 2234'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 221,173.

Amount of surface pipe set and cemented 618' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

A F F I D A V I T

Jon M. Carroll, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of August, 1984.

MY COMMISSION EXPIRES 8/02/87

RECEIVED STATE CORPORATION COMMISSION AUG 10 1984

(NOTARY PUBLIC) RITA Y. ROBBINS NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES:

\*\* The person who can be reached by phone Wichita, Kansas any questions concerning this information.

Side TWO

OPERATOR Carroll Oil Production, Inc. LEASE NAME Bieber SEC 28 TWP 20 RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Anhydrite	1422	1450		
Heebner	3766			
Brono	3786			
Lansing	3818	4060		
BASE KANSAS City	4147			
MARMATON	4154			
PAWNEE	4220			
Ft Scott	4316			
CHEROKEE	4339			
CONGLOMERATE	4366			
MISSISSIPPI	4390			
(Porosity	4400)			
Rotary TOTAL Depth	4450			
Log TOTAL Depth	4455			
SEE ATTACHED SHEETS FOR DST RESULTS				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12-1/4"	8-5/8"	24#	625'	60/40 Poz	375 sks	2% Gel, 3% CC		
Production	7-7/8"	5-1/2"	14#	4448'	60/40 Poz	100 sks	10% Salt, 500 gals mud sweep		
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
				3	PML Hollow	4398-4402			
TUBING RECORD					STEEL Carrier				
Size	Setting depth	Packer set at							
2 7/8	4400								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
250 gal 15% INS, inhibitor, SAI-14, AK 14							4398-4402		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
14 July 1984			Pumping				32°		
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	89 bbls	0 bbls	85% 500 bbls						
Disposition of gas (vented, used on lease or sold)						4398-4402 Perforations			

Carrol Oil Production Co., Bieber No. 1

FORMATION DATA

<u>FORMATION</u>	<u>DEPTH (LOG)</u>	<u>SUBSEA</u>
Anhydrite	1422	812
Base	1450	784
Heebner	3766	-1532
Bronto	3786	-1552
Lansing	3818	-1584
Base Kansas City	4147	-1913
Marmaton	4154	-1920
Pawnee	4220	-1986
Ft Scott	4316	-2082
Cherokee	4339	-2105
Conglomerate	4366	-2132
Mississippian	4390	-2156
Porosity	4400	-2166
Rotary total depth	4450	-2216
Log total depth	4455	-2221

Carrol Oil Production Co., Bieber No. 1

ZONES OF INTEREST

<u>FORMATION</u>	<u>DEPTH</u>	<u>DESCRIPTION</u>
Lansing	3862 - 3863 3948 - 3956 4014 - 4024 4056 - 4060	Limestone, white, cream, fine crystalline, chalky, oolitic and oolitic - good to fair porosity. No shows of oil.
Ft Scott	4316 - 4340	Limestone, tan, cream, fossiliferous, chalky, dense. No visible porosity.
Cherokee	4347 - 4364	Limestone, tan, translucent, dense, cherty. No visible porosity.
Mississippian	4390 - 4400	Chert, white, fresh, tan weathered, pin point vugular and fractured porosity. Good odor. Show free oil test.
DST No 1 driller	4380 - 4394 4375 - 4389	Weak blow 2 minutes Rec 3' mud IHP 2321# FP 22-11# (15) SIP 11# (15) FHP 2321 #
	(L) 4394 - 4399 (D) 4389 - 4394	Chert, white, fresh, tan, fine grained, dolomitic, dense. Show oil, odor.
	(L) 4399 - 4409 (D) 4394 - 4404	Chert, white, fresh, vugular, tan, fine grain dolomitic, good show oil, odor vugular, fractured sucrosic porosity.
DST No. 2	(L) 4397 - 4409 (D) 4392 - 4404	Strong blow. Rec. 690' OCW 120' water IHP 2265# IFP 56 - 193 # (30) ISIP 1174 # (30) FFP 227 - 352 # (30) FSIP 1174# (30) FPH 2265#