

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,225-0000

County... Ness

SW. NW. NE. Sec. 1-7. Twp. 20S Rge. 24E X West

4290... Ft North from Southeast Corner of Section  
2310... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name... Stieben Well # 1

Field Name... Betz SW Abnd

Producing Formation

Elevation: Ground 2273 KB 2278

Operator: License # 6040  
Name Bankoff Oil Company  
Address 100 S. Market #203A  
City/State/Zip Wichita, Ks. 67202

Purchaser

Operator Contact Person Frank S. Mize  
Phone 316-262-2784

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Frank S. Mize  
Phone 316-262-2784

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

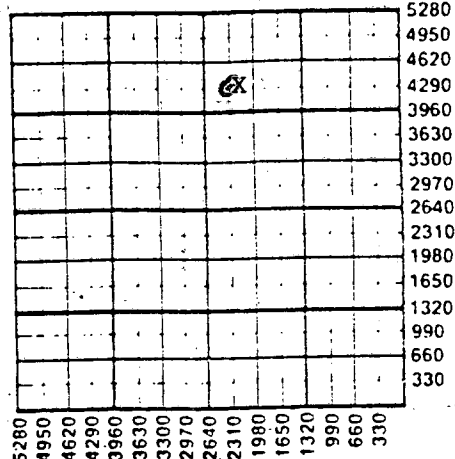
WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
3-31-88 4-6-88 4-6-88  
Spud Date Date Reached TD Completion Date  
4460'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 657 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #

AI I D & A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge East West

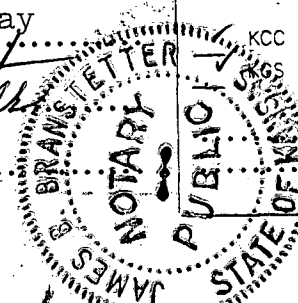
X Other (explain) Pond  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank S. Mize  
Title Exploration Mgr Date 5/5/88

Subscribed and sworn to before me this 5 day of May 1988  
Notary Public James D. Bramatiller  
Date Commission Expires 4-13-1989



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time log Received  
Distribution  
SWD/Rep NGPA  
Plug  
RECEIVED  
STATE CORPORATION COMMISSION  
MAY 09 1988  
Form ACO-1 (5-86)

Operator Name Bankoff Oil Company Lease Name Stieber Well # 1

Sec. 17 Twp. 20S Rge. 21  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample  
 no log run

DST #1: 4326-4375/13-30-0-0  
 Wk blo, died/13" rec 5'M  
 IFP 13-15#  
 ISIP 677#

DST #2: 4396-4460/4560-13-30  
 wk blo, surging, died in 37", flushed  
 tool on second open, no help  
 Rec: 80' OSM  
 partial plugging throughout  
 IFP 62-52#  
 FFP 62-62#  
 SIP 802-62# BHT 118°

Name	Top	Bottom
Anhydrite	1492	
Heebner	3807	
Toronto	3826	
Lansing	3855	
Muncie Creek	4004	
Stark	4100	
Hushpuckney	4134	
BKC	4159	
Altamont	4224	
Pawnee	4290	
Fort Scott	4349	
Cherokee	4375	
Mississippian		
Warsaw	4447	
Osage	4455	
RTD	4460	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	657	60-40 pos	290	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Dually Completed .....  
 Comingled .....

