

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~XXXXXX~~ Dry, ~~SWD~~ ~~XXXXXX~~ Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc.

API NO. 15-135-22,150-000

ADDRESS 300 Hardage Center, 100 S. Main

COUNTY Ness

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Wayne L. Brinegar

PROD. FORMATION _____

PHONE 316-264-4301

LEASE Holmes

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C SE SW

DRILLING Abercrombie Drilling, Inc.

660 Ft. from South Line and

CONTRACTOR _____

660 Ft. from East Line of

ADDRESS 801 Union Center

the SW/4 SEC. 33 TWP. 17S RGE. 26W

Wichita, KS 67202

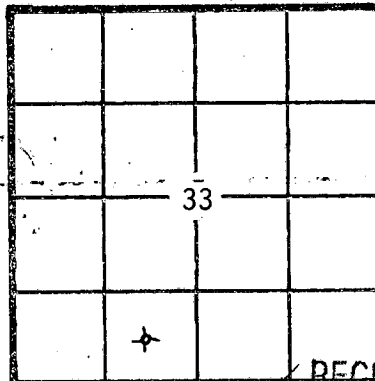
WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 4500' PBDT _____

SPUD DATE 12/15/81 DATE COMPLETED 12/23/81

ELEV: GR 2494' DF _____ KB 2499'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 324.15'

DV Tool Used? No
JAN - 8 1982

AFFIDAVIT

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~XXX~~)(OF) K & E Petroleum, Inc.

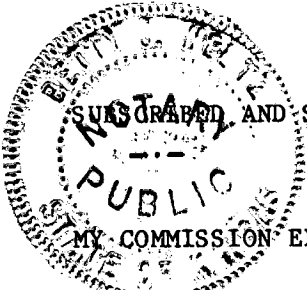
OPERATOR OF THE Holmes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(s) Wayne L. Brinegar

SWORN AND SWORN BEFORE ME THIS 4th DAY OF January, 19 82

Betty J. Wells RECEIVED
STATE CORPORATION COMMISSION
NOTARY PUBLIC
Betty J. Wells
JAN - 8 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			E-LOG TOPS	
Sand & Shale	0	1285	Anhydrite	1865'
Sand, Shale & Lime	1285	1855	B/Anhydrite	1893'
Shale & Sand	1855	1872	Heebner	3785'
Anhydrite	1872	1907	Toronto	3802'
Sand & Shale	1907	2517	Lansing	3823'
Shale & Lime	2517	4500	B/KC	4146'
Rotary Total Depth		4500	Marmaton	4188'
			Pawnee	4284'
			Ft. Scott	4341'
			Cherokee	4364'
			Cong. Sd.	4422'
			Detrital Miss	4447'
			Miss. Dolo.	4455'
			L.T.D.	4500'
<p>DST #1 (4416'-4435')</p> <p>30/30/30/30</p> <p>Rec. 15' SOCM</p> <p>FP's 40#-40#/71#-71#</p> <p>SIP's 966#/152#</p> <p>DST #2 (4418'-4462')</p> <p>30/45/30/45</p> <p>Rec. 70' VSO spkd mud</p> <p>FP's 42#-42#/53#-53#</p> <p>SIP's 1166#/1070#</p>				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	324.15'	Class "A"	200	2% gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production OCT 8 - 1941	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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DATE OF PRODUCTION OCT 8 - 1941	OIL	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

