This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ten days after the completion of tion is to be held confidential. If the de one will be of public record and type and complete ALL sections. The design of the design of the days are the days and injection.					
OPERATOR K & E Petroleum, Inc.	API NO. 15-135-22,150-000					
ADDRESS 300 Hardage Center, 100 S. Main	COUNTY Ness					
Wichita, KS 67202	FIELD Wildcat					
**CONTACT PERSON Wayne L. Brinegar	PROD. FORMATION					
PHONE 316-264-4301	LEASE Holmes					
PURCHASER	WELL NO. 1					
ADDRESS						
	WELL LOCATION C SE SW					
DRILLING Abercrombie Drilling, Inc.	660 Ft. from South Line and					
CONTRACTOR	660 Ft. from <u>Fast</u> Line of					
ADDRESS 801 Union Center	the <u>SW/4 SEC 33 TWP 17S RGE 26W</u>					
Wichita, KS 67202	WELL PLAT					
PLUGGING Abercrombie Drilling, Inc.	KCC					
ADDRESS 801 Union Center	KGS (Office					
Wichita, KS 67202	Use)					
TOTAL DEPTH 4500 PBTD	33					
SPUD DATE 12/15/81 DATE COMPLETED 12/23/81						
ELEV: GR 2494' DF KB 2499'						
DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS	PECCIVED					
•	STATE CO CONTINUE CONMISSION					
Amount of surface pipe set and cemented 324.	15' DV Tool Used? NO					
AFFIDAVI	T CONSERVATION DIVISION					
STATE OF KANSAS , COUNTY OF	SEDGWICK SS. I.					
Wayne L. Brinegar OF LAWFUL AGE, B						
DEPOSES THAT HE IS Vice President (***)						
OPERATOR OF THE Holmes LEAS	E, AND IS DULY AUTHORIZED TO MAKE					
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	OR, THAT WELL NO. 1 ON					
SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY	OF December , 19 81 , AND THAT					
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.					
FURTHER AFFIANT SAITH NOT.	•					
	(S) Trage R. Bringar					
SUAS drabon and sworn before me this 4th DAY C	OF January , 19 82 .					
	Btt C GARBORATION COMMISSION					
My commission expires: September 6, 1983	NOTARY PUBLIC Betty J. Weltz - 8 1022					
	'					
**Thamandan who can be reached by phone recarding	any questions concerning this inform					

**The person who can be reached by phone regarding any questions concerning this pivision mation. Within 45 days of completion, a witnessed initial test by the commission is required if the well produces more than 25 BOPD or is located in a Basic order Foot.

Sand & Shale 0 1285 Rhydrite 1855 Sand, Shale & Lime 1285 1855 Rhydrite 1855 1872 Rhydrite 1855 1872 Rhydrite 1872 1872 Rhydrite 1872 Rh	Show all important 20 cluding depth interval	tested, cushion used,	time tool open	, flowing and	hut-in pressures	, end recoveries.		NAME	1	DEPTH	
Sand & Shale Sand & Shale Sand & Shale & Line Sand & Shale & Line Shale & Sand Sand & Shale & Sand Sand & Shale & Sand & Shale & Sand & Shale Sand & Shale Sand & Shale Sand & Shale & Sand & Shale	FORMATION	PERCENT HON, CON					E-1 (OG TOP	s		
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30/30/30/30 Rec. 15' SOCM SOCM SOCM SOCM SOCM SOCM SOCM SOCM Social Soc		•					Cond Deta Mis	g. Sd. rital s. Dol	Miss.	4422' 4447' 4455' 4500'	
30/30/30/30 Rec. 15' SOCM FP's 40#-40#/71#-71# SIP's 966#/152# DST #2 (4418'-4462') 30/45/30/45' Rec. 70' VSO spkd mud FP's 42#-42#/53#-53# SIP's 1166#/1070# Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USASCO) Purpose of string Size hole drilled Size coning set Weight lbs/ft. Setting depth Type coment Sacks Type and period continues of the Casing set (No.D.) Surface 12½" 8 5/8" 20# 324.15' Class "A" 200 3% C.C. LINER RECORD PERFORATION RECORD For, ft. Buttem, ft. Sacks coment Shots per ft. Size 6 type Depth Interve Casing set (No.D.) ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD AMount and kind of moterial used Depth intervel fracted Casing set (No.D.) ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD AMount and kind of moterial used Depth intervel fracted Casing States production. ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD AMount and kind of moterial used Depth intervel fracted Casing States production. ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ACID FRACTURE SHOT, CEMENT SQUEEZE RECORD				·							
30/30/30/30 Rec. 15' SOCM SOCM SOCM SOCM SOCM SOCM SOCM SOCM Social Soc	DST #1 (4416	'-4435')		•							
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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USASA) Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USASA) Purpose of string Size hole drilled Size calleg set Weight Ibs/ft. Settling depth Type cament Sacks Type and percentive set (in 0.0.) set (in											
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated ONLY FORCE							·		-		
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Amount and kind of material used ONVITORS ON					CEAUTITE CO.	HEEZE DECORE	· · · · · · · · · · · · · · · · · · ·				
CHVIACO TATO Production Producti	•				CEMENT SQ	DERYE KECOMD	Т	De	pth inter	val treated	
Date of first production Producing method (flowing, pumping, gee lift, etc.) Gravity:			_						popularity	. A. []	
Producing method (flowing, pumping, gee lift, etc.) Gravity	1	a phi service de deserve.	· · · · · · · · · · · · · · · · · · ·			• .		ARD William		ATON	
	Date of first production	M STAIG"	Producin	g method (flor	ving, pumping, g	pes lift, etc.)		Gravi	ty:		
CRATE OF PRODUCTION OII Ges-oil ratio		Oil		Gas		Weter O		· G			