

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3567
Name Totten Resources, Inc
Address 2506 Greenleaf Ct.
Wichita, KS 67226
City/State/Zip

Purchaser Inland

Operator Contact Person Matt Totten
Phone (316)687-4959

Contractor: License # 4083
Name Western Kansas Drlg.

Wellsite Geologist Matt Totten
Phone (316)687-4959

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/12/88 2/19/88 2/29/88
Spud Date Date Reached TD Completion Date
4430
Total Depth PBD

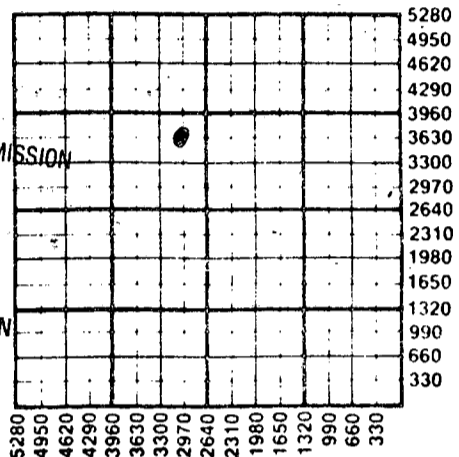
Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2500 feet depth to 340 w/ 250 SX cmt
Cement Company Name Allied
Invoice # 51088

API NO. 15-135-23,218-0000
County Ness
NE SE NW 36 17 26 East
Sec Twp Rge X West
3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Norton Well # 1
Field Name WC
Producing Formation Miss
Elevation: Ground 2420' KB 2425'

Section Plat

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STATE CORPORATION COMMISSION
JUN - 8 1988
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

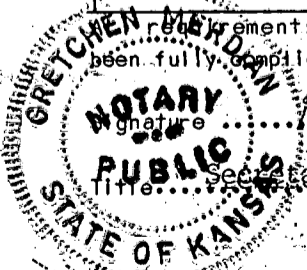
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 5000 Ft North from Southeast Corner (Stream, pond etc.) 5000 Ft West from Southeast Corner Sec 36 Twp 17 Rge 26 East X West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, Karen J. Totten, Secretary-Treasurer, certify that the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: Karen J. Totten
Title: Secretary-Treasurer
Date: 6/6/88

Subscribed and sworn to before me this 4th day of June, 1988.
Notary Public: Gretchen Merdian
Date Commission Expires: 9-11-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
6-8-88

Sec 36 Twp 17 Rge 26

Operator Name Totten Resources, Inc. Lease Name Norton Well # 1

Sec. 36 Twp. 17 Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 (4328-4370) 10' oil, 60' HOCM (55% oil)
 FP's- 38-38/39-39
 SIP's- 868/944

Name	Top	Bottom
Anh.	1741 (+684)	
HB	3704 (-1279)	
Lans.	3752 (-1327)	
Ft Scott	4253 (-1828)	
Miss	4348 (-1923)	
LTD	4431 (-2006)	

DST 2-(4328-4378) 70' gas, 50' HOCM
 FP's- 47-47/47-47
 SIP's- 944/973

DST 3- (4379-4384) 181' gas, 105' oil, 20' OCM
 FP's- 19-28/38-47
 SIP's- 1224/1224

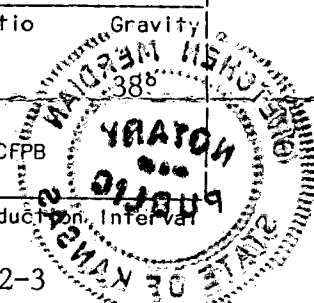
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	12 1/4	8.5/8	20#	211	60/40	160	2% cc, 3% gel
..prod.....	7.7/8	4 1/2	10.5	4430	60/40	125	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4382-83			250 gal 15%		4382'	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
2 3/8	4375						
Date of First Production	Producing Method						
3/12/88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30		100		38°		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval

4382-3



ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

15-135-23218-0000

TO: Totten Resources

CEMEA

INVOICE NO. 51088

2506 Greenleaf Court

4/3

Mort

PURCHASE ORDER NO.

Wichita, Kansas 67202

3/88

LEASE NAME Morton #1

128-180

18401B

2111.52

DATE March 3, 1988

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.00	\$ 750.00	
Pozmix 100 sks @\$2.10	210.00	
Gel 15 sks. @\$6.75	101.25	
Gilsonite 1875#@\$0.29	<u>543.75</u>	\$ 1,605.00
Handling 250 sks @\$0.75	187.50	
Mileage (22)265 sks @\$0.03c per sk per mi	174.90	
Squeeze	450.00	
Mi @\$1.00 pmp. trk.	<u>22.00</u>	834.40
Temperature survey		<u>200.00</u>

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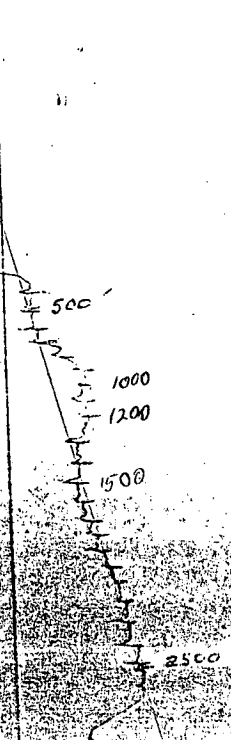
CONSERVATION DIVISION
Wichita, Kansas

Total \$ 2,639.40

THANK YOU

All Prices Are Net, Payable 20th of Month Following Date of Invoice. 1/4 of 1% Charged Thereafter

Top of
Cement
340'



Allied Cementing Co., Inc.

TEMPERATURE SURVEYS

15-135-23218-0000

Send the following information with temperature survey charts:

Date 2-3-87 Place 4 1/2 mi 1/2 E 6 1/2 S

Company Name Totten Resources

Mailing Address 2506 Greenleaf Court City Wichita State Ks 67202

Owner of Well Same Contractor Plains Well Service

Farm Norton Well No. 1 County 36 Sec. 36 Twp. 17 Rge. 26

Depth of Well _____ Depth of Casing 5100 New or Used _____ Size 4 1/2 Size of Hole 7 7/8

Weight _____ Amount of Cement 250

Kind of Cement 6 1/4-6.9 gel 7 1/2 # Gilsomite per SACK

Survey from Ground level To 2500'

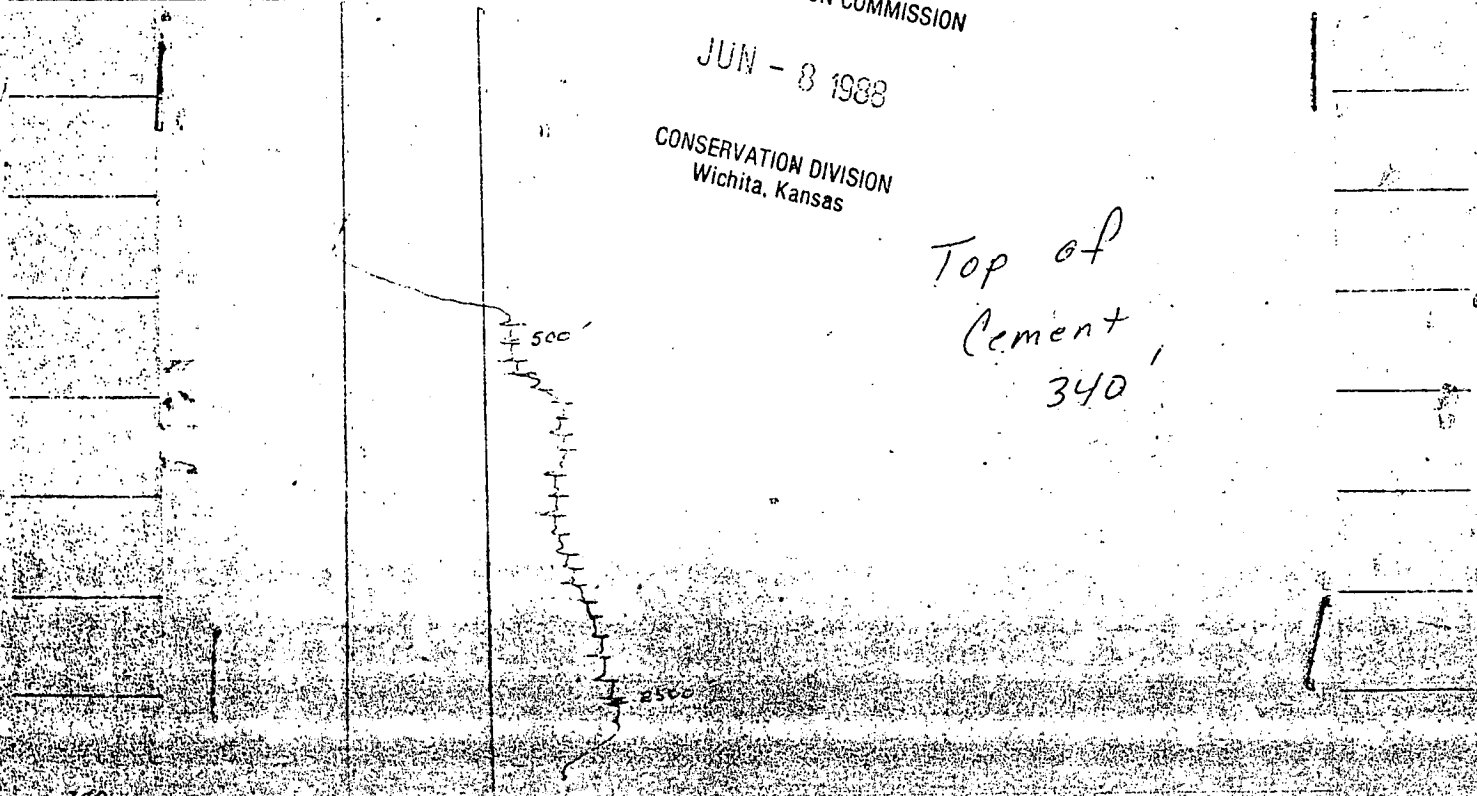
DETAILS

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Backside
Squeeze



Top of
Cement
340'