

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-135-22,204-0000

ADDRESS 200 Douglas Building

COUNTY Ness

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE WIRTZ 'C'

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION C NE NE

DRILLING Slawson Drilling Co., Inc.

640 Ft. from North Line and

CONTRACTOR

680 Ft. from East Line of

ADDRESS 200 Douglas Building

the NE/C SEC: 5 TWP. 18S RGE. 24W

Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR

ADDRESS Box 31

Russell, Kansas 67665

TOTAL DEPTH 4430' PBTD N/A

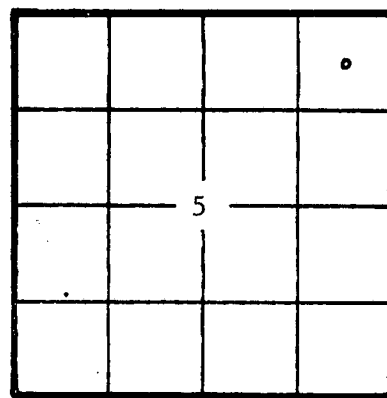
SPUD DATE Jan. 20, 82 DATE COMPLETED Jan. 29, 82

ELEV: GR 2332 DF 2335 KB 2338

DRILLED WITH (CABLE) (ROTARY) (TK) TOOLS

Amount of surface pipe set and cemented 416'

DV Tool Used?



KCC ✓  
KGS ✓  
(Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Wirtz 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT

ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS WITH NOT.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 21 1982  
CONSERVATION DIVISION  
Wichita, Kansas

4-21-82

(S) William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF April, 19 82

SHERRY C. KENDALL  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 6/12/82

Sherry C. Kendall

MY COMMISSION EXPIRES: 06/12/82

NOTARY PUBLIC  
Sherry C. Kendall

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 425 Surface			ANHY 1620	(+718)
425 - 1590 Shale			HEEB 3686	(-1348)
1590 - 1670 Shale and shells			LANS 3729	(-1391)
1670 - 2826 Shale and lime			BKC 4028	(-1690)
2826 - 3330 Lime			CHER 4226	(-1888)
3330 - 3490 Lime and shale			L/CHER 4257	(-1919)
3490 - 3815 Lime			MISS 4328	(-1990)
3815 - 3880 Lime and shale			LTD 4426	(-2088)
3880 - 4430 Lime			RTD 4430	(-2092)
4430				
DST #1 4210-4263 (FT SC Zn) 30-30-30-30, WkB on IF, No B on FF. Rec. 61' Mud, IFP 47-63#, ISIP 1182#, FFP 63-71#, FSIP 1103#.				
DST #2 4275-4335 (SD & MISS Zn) 30-30-30-30, Wk Blow. Rec. 30' Mud, NS. IFP 32-47#, ISIP 339#, FFP 39-47#, FSIP 237#.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	416'	60/40 poz	300 sx	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

STAMP: NOV 1959  
 STAMP: GRAVITY  
 STAMP: PERFORATIONS

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water % bbls.	Gas-Oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	