

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-24062 0000

County Ness
20' N. & 70' W / 2' NW Sec. 28 Twp. 18S Rge. 24 X W

Operator: License # 31930

CONFIDENTIAL

1300 Feet from S (circle one) Line of Section

Name: BlueRidge Petroleum Corporation

590 Feet from E (circle one) Line of Section

Address P.O. Box 385

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Ness City, KS 67560

Lease Name Stoecklein Well # 1-28

Purchaser: _____

Field Name LTP

Operator Contact Person: Jonathan Allen

Producing Formation None

Phone (785) 398-2673

Elevation: Ground 2301 KB 2309

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4410 PBDT _____

License: 31548

Amount of Surface Pipe Set and Cemented at 214.02 Feet

Wellsite Geologist: James Musgrove

Multiple Stage Cementing Collar Used? Yes X No _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD S10W Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Operator: _____ **DEC 10 1998**

Drilling Fluid Management Plan P&A, 12-28-98 U.C.
(Data must be collected from the Reserve Pit)

Well Name: _____ **CONFIDENTIAL**

Chloride content 9000 ppm Fluid volume 1300 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Evaporation

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

10/19/98 10/27/98 10/28/98

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jonathan Allen
Title Vice President Date 12/10/98

Subscribed and sworn to before me this 10th day of December, 1998.

Notary Public Tonetta R Stieben

Date Commission Expires 2/27/02

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RELEASED

MAR 28 2001

FROM CONFIDENTIAL

10-86-2

SIDE TWO

Operator Name BlueRidge Petroleum Corporation

Lease Name Stoecklein

Well # 1-28

Sec. 28 Twp. 18S Rge. 24

East

County Ness

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction

Compensated Neutron Density

Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1574	+729
Topeka	3377	-1068
Lansing	3723	-1414
Marmaton	4095	-1786
Fort Scott	4227	-1918
Cherokee Sand	4297	-1988
Mississippian	4364	-2055

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4	8-5/8	24	214.02	60/40 Poz	145	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RELEASE	
		MAR 28 2001	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> FROM CONFIDENTIAL <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>DA</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

10-86-2

15-135-24862-0000

ORIGINAL

BlueRidge Petroleum Corporation
Stoecklein #1-28
20' N. & 70' W. W/2 NW Sec. 28-T18S-R24W
Ness County, Kansas

CONFIDENTIAL

KCC

DEC 10 1998

CONFIDENTIAL

DST #1 Lansing 3,712' - 3,740'
15-45-60-60
Recovered 80' slightly oil & gas cut muddy water, 300' slightly
gas cut muddy water with oil spots, 480' water
ISIP 1064#, FSIP 1008#, IFP 100 - 155, FFP 200 - 422
Initial Hydrostatic 1827#, Final Hydrostatic 1815#
BHT 110

DST #2 Marmaton 4,077' - 4,130'
15-45-60-60
Recovered 120' gas, 40' slightly oil & gas cut mud
ISIP 122#, FSIP 111#, IFP 66 - 66, FFP 66 - 66
Initial Hydrostatic 2065#, Final Hydrostatic 2053#
BHT 115

DST #3 Fort Scott 4,211' - 4,250'
15-45-60-60
Recovered 90' mud with oil specks
ISIP 1164#, FSIP 1075#, IFP 55 - 55, FFP 66 - 66
Initial Hydrostatic 2087#, Final Hydrostatic 2076#
BHT 115

DST #4 Cherokee 4,244' - 4,320'
15-45-60-60
Recovered 80' muddy water with oil scum on top
ISIP 952#, FSIP 1097#, IFP 100 - 100, FFP 111 - 111
Initial Hydrostatic 2132#, Final Hydrostatic 2121#
BHT 117

RECEIVED
STAFF
MAPPING & TITLING
CORPORATION
MICHIGAN, KANSAS
DEC 14 1998
OBSERVATION DIVISION

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

13-185-24062-0000

ORIGINAL

CONFIDENTIAL

DST #5

Cherokee

4,244' - 4,344'

15-30

Recovered 90' water cut mud, 240' watery mud, 240' mud cut water & 1,085' water

FSIP 1175#, IFP 692 - 873

Initial Hydrostatic 2165#, Final Hydrostatic 2154#

BHT 119

KCC

DEC 10 1998

CONFIDENTIAL

RECEIVED
STATE RECREATION COMMISSION

DEC 14 1998

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-24062-0000

ORIGINAL

SERVICE POINT: Great Bend, Ks

DATE <u>10-17-98</u>	SEC. <u>28</u>	TWP. <u>18-S</u>	RANGE <u>24-W</u>	CALLED OUT <u>5:00PM</u>	ON LOCATION <u>6:30PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>9:45PM</u>
LEASE <u>Stecklein</u>	WELL # <u>1-28</u>	LOCATION <u>Ness City 4-W 1/2 N E. into</u>	COUNTY <u>Ness</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one)

CONTRACTOR Discovery Drilling, Inc

TYPE OF JOB Surface Casing

HOLE SIZE _____ T.D. 215'

CASING SIZE 8 5/8" DEPTH 214'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

CONFIDENTIAL

OWNER Blue Stem

CEMENT

AMOUNT ORDERED 145 60/40 2% gel 3% CC

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE KCC @ _____

DEC 10 1998 @ _____

CONFIDENTIAL @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Dwaine A Smith

120 HELPER Larry Stevenson

BULK TRUCK DRIVER J.D. Drickling

222 Ness DRIVER _____

BULK TRUCK DRIVER _____

CONSERVATION DIVISION
Michigan, Kansas

DEC 14 1998

RECEIVED

REMARKS:

Broke circulation @ rig pump

Mixed 145 at 60/40% poz 2% gel & 3% CC

Released plug & displaced

Did circulate ✓

DEPTH OF JOB 215'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 5/8 wooden wiper @ _____

CHARGE TO: Discovery Drilling, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

RELEASED TOTAL _____

MAR 28 2001

FLOAT EQUIPMENT

Thank you!

FROM CONFIDENTIAL @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL

15-135-24062-0000

ORIGINAL

ALLIED CEMENTING CO., INC.

25

Federal Tax I.L.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

CONFIDENTIAL

DATE <u>10-28-98</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>5:45 pm</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Stoklein</u>	WELL # <u>1-28</u>	LOCATION <u>Ness City 4w 3/4N</u>			COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery
 TYPE OF JOB Pts
 HOLE SIZE 7 7/8 T.D. 4410
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1620
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. KCC
 PERFS. _____
 DISPLACEMENT DEC 10 1998

OWNER _____
 CEMENT AMOUNT ORDERED 205 6 3/4 1 1/2 gal
1/4 lb flo seal

EQUIPMENT
 PUMP TRUCK CEMENTER Mark
 # 345 HELPER Wido
 BULK TRUCK DRIVER Bill
 BULK TRUCK DRIVER _____

COMMON	<u>123</u>	@	<u>635</u>	<u>781 95</u>
POZMIX	<u>82</u>	@	<u>325</u>	<u>266 50</u>
GEL	<u>11</u>	@	<u>950</u>	<u>104 50</u>
CHLORIDE		@		
<u>Flowed 51#</u>		@	<u>115</u>	<u>5865</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>105</u>	<u>215 25</u>
MILEAGE	<u>44 / 52 / Mile</u>			<u>100 00</u>
TOTAL				<u>1525 95</u>

CONFIDENTIAL

CONSERVATION DIVISION
 Wichita, Kansas
 DEC 14 1998

STATE REGISTRATION COMMISSION

RECEIVED

REMARKS:

SERVICE

50 sy @ 1620
80 sy @ 950
40 sy @ 230
10 sy @ 40
15 sy @ Rathole
10 sy @ Mousehole
Thayer

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>470 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>4</u>	@	<u>2 00</u>	<u>11 40</u>
PLUG <u>8 5/8 Dryhole</u>		@		<u>23 00</u>
		@		
		@		
TOTAL				<u>504 40</u>

CHARGE TO: Blue Ridge Petroleum Corp
 STREET Box 383
 CITY Ness City STATE Kansas ZIP 67560

RELEASED
 MAR 28 2001

FLOAT EQUIPMENT

FROM CONFIDENTIAL