KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

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Type Tes				(See Instruci	tions on Reve	erse Side)		KC	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	pen Flov eliverabi		Test Date	Test Date: API No. 15 -007-22795					.,v(∞-00	C WICHITA	
Company Pride E		Company				Lease Romine				1-5	Well Number
County Location			Section 85				RNG (E/W) 11 W		Acres Attributed		
Field Aetna				Reservoir Indian Cave			Gas Gathering Connection Lumen		ection		
Completi		AND THE PARTY OF T			k Total Dept	th		Packer S			
	easing Size Weight		Internal I 4 1/2"	Internal Diameter 4 1/2"		Set at 2990		rations 6-	то 2776		
Tubing S 2 3/8"	ubing Size Weight			Internal Diameter Set at 2 3/8"			Perforations 2756-		то 2776		
Type Completion (Describe)			Type Flui	Type Fluid Production Saltwater			Pump Unit or Traveling Plunger? Yes		/ No		
Producing Thru (Annulus / Tubing) Annulus			% C	% Carbon Dioxide			% Nitrogen		Gas Gra	avity - G _g	
Vertical D	-	,			Press Flan	sure Taps ae				(Meter F	Run) (Prover) Size
Pressure	Buildup	: Shut in 9/16)	0 11 at 8			aken_9/	19	20	11 at 8:00AN	M(AM) (PM)
Well on L		Started 9/19				(AM) (PM) 1				11 at 8:00AM	
					OBSERVE	D SURFACE	DATA			Duration of Shut-	in Hour
Static / Dynamic Property	Oritice Meter Size Prover Pressure		Pressure Differential in Inches H ₂ 0	tial Temperature Temperature		Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
Shut-In		poly (i m)		<u>'</u>		240	psia	psig	psia		
Flow											<u></u>
					FLOW STR	EAM ATTRIE	UTES	1			
Plate Coeffied (F _b) (F	cient = _p)	Circle one: Meter or Prover Pressure psia	Press Extension ✓ P _m x h	Grav Fac F _s	tor	Flowing Femperature Factor F _{f1}	Fa	ation ctor	Metered Flow R (Mcfd)	(Cubic Fee Barrel)	i Gravity
				(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS		/P)2	² = 0.207
(P _c) ² =		: (P _w) ² =_	<u> </u>	P _d =	0	% (P _c	- 14.4) +	14.4 =			2 =
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		$ (P_c)^2 - (P_w)^2 $ $ (P_c)^2 - (P_w)^2 $ $ (P_c^2 - P_c^2 - P_d^2 $ $ (P_c^2 - P_d^2 + P_c^2 - P_d^2) $ $ (P_c^2 - P_d^2 + P_c^2 - P_d^2 + P_c^2 - P_d^2) $		LOG of formula 1. or 2. and divide	formula 1. or 2. and divide P2-P2		Backpressure Curve Slope = "n" or Assigned Standard Slope		.og [Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
Open Flo	Open Flow Mcfd @ 14.65 psia				Deliverability				Mcfd @ 14.65 psia		
The	undersiç	ned authority, on	behalf of the	Company, s		e is duly auth	norized to		e above repo	rt and that he has	
		Witness (if				_		Υ	Nath	Em L.	Pria
····		For Commis	ssion		 		AP,		Chec	ked by	

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I declare under penalty of perjury under the law exempt status under Rule K.A.R. 82-3-304 on behalf o	KCC WICHITA s of the state of Kansas that I am authorized to request of the operator. Pride Energy Company						
	stements contained on this application form are true and						
	upon available production summaries and lease records						
	ion or upon use being made of the gas well herein named.						
I hereby request a one-year exemption from open	-						
gas well on the grounds that said well:							
(Check one)							
is a coalbed methane producer	is a coalbed methane producer						
is cycled on plunger lift due to wat	is cycled on plunger lift due to water						
is a source of natural gas for inject	is a source of natural gas for injection into an oil reservoir undergoing ER						
is on vacuum at the present time; h	is on vacuum at the present time; KCC approval Docket No						
is not capable of producing at a da	aily rate in excess of 250 mcf/D						
I further agree to supply to the best of my ability a staff as necessary to corroborate this claim for exem Date: 8/23/12	any and all supporting documents deemed by Commission option from testing.						
Signature: Title:	By: Pride Production Co., Inc.						
riue.	By: Matthew L. Pride Title: President P.O. Box 701950						

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.