

121087

STATE CORPORATION COMMISSION
Wichita State Office Bldg. **12-1**
130 S. Market, Room 2078
Wichita, KS 67202
PLUGGING SECTION

API NUMBER **15-** 165-21,686-0000
SW NW NW, SEC. 33, T 16 S, R 19 W/E
950 feet from ~~NXX~~ section line
330 feet from ~~WXX~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31680
Operator: Eagle Energy, Inc.
Name & Address: 6565 S. Dayton St., Ste. 3850
Englewood, CO 80111

Lease Name R. Grabbe Well # 1
County Rush 124.70
Well Total Depth 3837 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1286

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company, Inc. License Number 5418

Address: P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 3:15 a.m. Day: 1 Month: 12 Year: 1995

Plugging proposal received from Mike Kern

(company name) Allen Drilling Company, Inc. (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 40 sx cement, 2nd plug at 1300' with 50 sx cement,

3rd plug at 650' with 25 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 8:30 a.m. Day: 1 Month: 12 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1300' with 50 sx cement,

2nd plug at 650' with 25 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 1995
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED

(did not) observe this plugging.

DATE 12-13-95

INV. NO. 44331

Signed Duane Rankin
(TECHNICIAN)

State of Kansas

NOTICE OF INTENTION TO DRILL

165-21,686

Must be approved by the K.C.C. five (5) days prior to commencing well

EFFECTIVE DATE: 11-14-95
DISTRICT: 1
SEAT: Yes No

Expected Spud Date 11 15 1995
month day year
Spot SW...-NW...-NW... Sec 33... Twp 16S. S. Rg 19...-Eas...-Ves...

OPERATOR: License # 31680
Name: Eagle Energy, Inc.
Address: 6565 South Dayton St., Suite 3850
City/State/Zip: Englewood, CO. 80111
Contact Person: Hank Gullion
Phone: 303-799-8015

CONTRACTOR: License #: 5418
Name: Allen Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OVVW ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

If OVVW: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X. no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 5/9/96

950
330
feet from SOUTH / North line of Section
feet from WEST / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side
County: Rush
Lease Name R. Grabbe Well #: 1
Field Name: to be determined
Is this a Prorated/Spaced Field? ... yes X. no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: Est. 2058 2044 feet MS
Water well within one-quarter mile: ... Yes X. no
Public water supply well within one mile: ... Yes X. no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 460' 600'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1295'
Length of Conductor pipe required: none
Projected Total Depth: 3900
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X. other
DWR Permit #: _____
Will Cores Be Taken?: ... yes X. no
If yes, proposed zone: _____

AFFIDAVIT 620' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Mike Kern
SPUD DATE 11/24/95 INIT. BJ
LENGTH SURFACE PLANNED 1300 8 5/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 12.8 in CONDUCTOR
ANHYDRITE T- B- ELEVATION
(2550) (3303 Top of Arbuckle)
TD 3337 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 1300 Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anhy. @ 650 Ft. W/ 25 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 430 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DR DATE 11-27
TYPE OF CEMENT 60-40-870
STARTING TIME 2:15 (AM/PM) DATE
COMPLETION TIME 8:30 (AM/PM) DATE 12-1-95
CEMENT COMPANY Hall # 0114961