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11-9

API NUMBER 15-165-21,495-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C S/2 NE SW, SEC. 30, T 16 S, R 19 W/R
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1650 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3581

Lease Name Spreier Well # 30-A1

Operator: Red Oak Energy, Inc.
Name & Address: 111 West Douglas, Suite 507
Wichita, KS 67202

County Rush' 126.75
Well Total Depth 3900 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 280

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling, Company, Inc. License Number 5929

Address 310 West Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 3 p.m. Day: 9 Month: 11 Year: 19 89

Plugging proposal received from Jay Schneider

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1327-1355'
1st plug at 1355' with 50 sx cement, 2nd plug at 680' with 60 sx cement,
3rd plug at 280' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Glenn R. Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5:45 p.m. Day: 9 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1355' with 50 sx cement,
2nd plug at 680' with 60 sx cement,
3rd plug at 280' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

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WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(if additional description is necessary, use BACK of this form.)

(did not) observe this plugging.

Signed Glenn R. Barlow
(TECHNICIAN)

INVOICED
DATE 12-6-89
SERIAL NO. 26649

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 8, 1989
month day year

C-S/2 NE SW Sec 30: Twp 16 S, Rg 19 X East
1650 feet from South line of Section
3300 feet from East line of Section

OPERATOR: License # 3581
Name: RED OAK ENERGY, INC.
Address: 111 West Douglas - Suite 507
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kevin Davis
Phone: 316/265-9925

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

County: Rush
Lease Name: Spreier Well #: 30-A1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? X yes ... no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 1650
Ground Surface Elevation: Unknown feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes X ... no
Municipal well within one mile: ... yes X ... no
Depth to bottom of fresh water: 220'
Depth to bottom of usable water: 600'
Surface Pipe by Alternates: ... 1 ... X 2 280'
Length of Surface Pipe Planned to be set: _____
Length of Conductor pipe required: N/A
Projected Total Depth: 3870
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? ... yes ... X no
If yes, total depth location: _____

DWR Permit #: Apply For Permit X well ... farm pond ... other
Will Cores Be Taken?: ... yes X ... no
If yes, proposed zones: _____

* Prorated: HAMPTON, NE : ARBUCKLE OIL
Exp. 4/2/90 set 280' of 8 3/8" on 11-3-89 240' Alt. II Req.
AFFIDAVIT

PUSHER Jay Schneider
TD 2900 FORMATION _____
SURFACE PIPE 280' @ 7 3/8"
ANHYDRITE 1327' ELEVATION 1355'
STARTING TIME & DATE 3:00p 11-9-89
COMPLETION TIME & DATE 5:45p 11-9-89
1st PLUG @ _____ FT. W/ 50 SX
2nd PLUG @ 1355 FT. W/ 50 SX
3rd PLUG @ 680 FT. W/ 60 SX
4th PLUG @ 280 FT. W/ 40 SX
54 RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX
CEMENT COMPANY B J TITAN
TECHNICIAN _____
TYPE OF CEMENT 60/40 696

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WICHITA, KANSAS

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.