

To: 1 070913
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-31
API NUMBER 19-165-21,286-0000 13 P
SE SE SW, SEC. 30, T. 16 S, R. 20 W
330 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3517
Operator: Columbian Resources Corporation
Name & Address P.O. Box 3501
Topeka, KS 66601-3501

Lease Name Peer "B" Well # 1
County Rush 133.57
Well Total Depth 4110 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 652

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 4 p.m. Day: 31 Month: 1 Year: 19 91

Plugging proposal received from Mike Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4109', PBT 4055', Perfs 4025-29'
1st plug sand back to 4020' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 160 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5:30 p.m. Day: 31 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 3975' and dumped 4 sx cement on top of
sand through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,
100 lbs. hulls, and 160 sx cement.
Maximum pressure 800 psi and shut in 100 psi.

RECEIVED
STATE CORPORATION COMMISSION
FEB 8 1991

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3100' of 4 1/2" casing
(If additional description is necessary, use BACK of this form.)

INVOICED
(do not check off) observe this plugging.

DATE 2-22-91
INV. NO. 30805

Signed Dan Jordan
(TECHNICIAN)