1 120548  STATE CORPORATION COMMISSION  CONSERVATION DIVISION - PLUGGING SECTION		API NUMBER 15-165-21,470-000	
		C E/2 SW , SEC. 35 , T 16 S, R 20 W/E	
200ACOLOR	ADO DERBY BUILDING Kansas 67202		
TECHNICIAN'S PLUGGING REPORT		1320 feet from S section line 3300' feet from E section line	
	•		
	1 3701	Lease Name Weltmer Nei! 1-35	
Name&	Balcron Oil	County Rush 126.42	
	P.O. Box 21017	Well Total Depth 3890 feet	
	Billings, MT 59104	Conductor Pipe: Sizefeet	
		Surface Casing: Size 8 5/8 feet 317	
	Oll Well X Gas Well NEVER PRODUCED  1 as hereinafter indicated	Input Well D&A	
	Contractor Cheyenne Well Servi		
	P.O. Box 384, Ness City, KS 67560		
		4 Month: 4 Year: 19	
		· · · · · · · · · · · · · · · · · · ·	
	proposal received from Morr		
	•	(phone) 913-798-2282	
were: 51/2	$_2$ " at 3888' w/150 sx cement, Perf	s at 3886-88, Open hole 3888-90'	
lst plug	sand back to 3838' and dump 5 sx	cement on top of sand through bailer,	
2nd plug	pump 3 sx hulls, 10 sx gel, 50 sx	cement, 10 sx gel, 1 sx hulls, release 8 5/8"	
wiper plu	ig and pump 175 sx cement.		
	Pluagina Propa	sai Received by Steve Durrant	
		. (TECHNICIAN)	
Plugging 0	Operations attended by Agent?: Al	1X PartNone	
Operations	Completed: Hour: 3 p.m. Day:	4 Month: 4 Year:19 91	
ACTUAL PLU	UGGING REPORT 1st plug sanded $5\frac{1}{2}$ "	casing back to 3835' and dumped 5 sx cement	
on top of	sand through bailer,		
2nd plug	pumped into 8 5/8" surface casing	with 300 lbs. hulls, 10 sx gel, 50 sx cement,	
10 sx gel	, 100 1bs. hulls, released 8 5/8"	wiper plug and pumped 175 sx cement.	
	pressure 0-600 psi and shut in 300		
<u></u>	resame nemov pat and since in 300	ps1.	
D U	Jsed 60/40 Pozmix 6% gel ¼# flosea	l by Allied. Recovered 1550' of 5½" casing.	
Nemarks:	(If additional description is	necessary, use BACK of this form.)	
N. W. D. I	STATE CORPORATION COMMISS	•	
· 4-	STATE CORPORATION COMMISS	Signed Muankanken	
2 /	APR (1.9.1991)	(TECHNICIAN)	

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3 Rev.01-84