

API NUMBER 15- - 20-996 A

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE NW NW SEC. 23, T. 16 S., R. 20 W/E

FEET FROM N/S SECTION LINE

FEET FROM W/E SECTION LINE

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 6140

LEASE NAME North "B" WELL # 1 (OWWO)

OPERATOR: Longhorn Energy Resources, Inc.

NAME & ADDRESS Box 1314

Great Bend Kansas 67530
K+E Pet. Inc.

COUNTY Rush

WELL TOTAL DEPTH 3955 #128.54 FEET

CONDUCTOR PIPE: SIZE FEET

SURFACE CASING: SIZE 8 5/8 FEET 584'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D&A

OTHER WELL AS HEREINAFTER INDICATED OWWO

PLUGGING CONTRACTOR Barlow Well Service LICENSE NUMBER 6690

ADDRESS Box 868 Great Bend, Ks 67530

COMPANY TO PLUG AT: HOUR: 9:00-10:00 AM DAY: 28 MONTH: June YEAR: 19 83

PLUGGING PROPOSAL RECEIVED FROM None offered by Keith Barlow

(COMPANY NAME) Barlow Well Service (PHONE) 316-792-6759

WERE: use 60/40 Pos mix; 2% Gel; 3% CC

Bottom plug: Sand to 3840' w/4 sx cmt.

Sequence: 2 Hulls 15 Gel 70 cmt 10 Gel 1 H

8 5/8" Rubber plug; 170 cmt.

PLUGGING PROPOSAL RECEIVED BY Penny E Beck (TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE

OPERATIONS COMPLETED: HOUR: 1:00 pm DAY: 28 MONTH: June YEAR: 19 83

ACTUAL PLUGGING REPORT Plugged as recommended above. MAXIMUM pressure 600#. Close in pressure between 50 and 100#. Sun Cementing did the cementing.

REMARKS: Perfs: 3890-6; 3840-4, Sanded to 3800 w/4 sx cmt.

Recovered 3000' 4 1/2" Production Pipe.

I (DID / DID NOT) OBSERVE THIS PLUGGING.

INVOICED

RECEIVED STATE CORPORATION COMMISSION

SIGNED Penny E Beck (TECHNICIAN)

DATE 7-6-83

JUN 30 1983

INV. NO. 4716-W

CONSERVATION DIVISION Wichita, Kansas