

8-29

To: 1 051199
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-21,488-0000
SW NE NW, SEC. 23, T 16 S, R 20 W/E
4290 feet from S section line
3630 feet from E section line
Lease Name Albert North Trust Well # 1
County Rush 129.19
Well Total Depth 3975 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 259

TECHNICIAN'S PLUGGING REPORT
Operator License # 4981
Operator: Cholla Resources, Inc.
Name & Address 1641 California St., Suite 400
Denver, CO 80202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address Box 819, Russell, KS 67665

Company to plug at: Hour: 10:30 a.m. Day: 29 Month: 8 Year: 19 89

Plugging proposal received from Bill Owens
(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1394-1429'
1st plug at 3900' with 50 sx cement, 2nd plug at 1420' with 50 sx cement,
3rd plug at 800' with 80 sx cement, 4th plug at 290' with 40 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:45 p.m. Day: 29 Month: 8 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 3900' with 50 sx cement,
2nd plug at 1420' with 50 sx cement,
3rd plug at 800' with 80 sx cement,
4th plug at 290' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

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AUG 31 1989
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 9-6-89
INV. NO. 25797

Signed Richard W. Lacey
(TECHNICIAN)

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... August ... 15 ... 1989
month day year

..SW.NE.NW Sec .23.. Twp ..16. S, Rg .20.. X East

OPERATOR: License # ... 04981
Name: Cholla Resources, Inc.
Address: 1641 California St., Ste. #400
City/State/Zip: Denver, Colorado, 80202
Contact Person: William Gaff
Phone: (303)-623-4565

..... 4290 feet from South line of Section
..... 3630 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: ..82A1
Name: ..Emphasis Oil Operations

County: ..Rush
Lease Name: Albert North Trust, Well #: 1
Field Name: Unknown KEOUGH SOUTHEAST

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ..X Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes ..X.. no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990
Ground Surface Elevation: ..2180 Est. feet MSL
Domestic well within 330 feet: yes X.. no
Municipal well within one mile: yes X.. no
Depth to bottom of fresh water: .450
Depth to bottom of usable water: .800
Surface Pipe by Alternate: 1 ..X 2
Length of Surface Pipe Planned to be set: ..250
Length of Conductor pipe required: ..N/A
Projected Total Depth: .4000
Formation at Total Depth: ..Arbuckle
Water Source for Drilling Operations:
... well ..X.. farm pond other
DWR Permit #:
Will Cores Be Taken?: yes ..X.. no
If yes, proposed zone:

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ...X no
If yes, total depth location:

AFFIDAVIT

250' Alt. II Req.

PUSHER Bill Owens
TD 3975 FORMATION ARB
SURFACE PIPE 250+ @ 259
ANHYDRITE 1394-1429 ELEVATION
STARTING TIME & DATE 10:30 AM 8-29
COMPLETION TIME & DATE 2:45 PM 8-29
1st PLUG @ 390 FT. WI 50 SX
2nd PLUG @ 1420 FT. WI 50 SX
3rd PLUG @ 800 FT. WI 80 SX
4th PLUG @ 290 FT. WI 40 SX
RAT HOLE CIRCULATED WI 15 10 SX
MOUSE HOLE CIRCULATED WI _____ SX
WATER WELL PLUGGED WI _____ SX
CEMENT COMPANY Colled
TECHNICIAN R.L.
TYPE OF CEMENT 60/40 6%

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AUG 31 1989
8-22-89

Grid with depth markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.