

7-8-87

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-20,694-0000

NE SE SE, SEC. 23, T 16 S, R 20 W/E

990 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5097

Lease Name Hutchings Well # 1

Operator: Martin Oil Producers, Inc.
Name & Address: 1010 Union Center,
Wichita, KS 67202

County Rush 125.35

Well Total Depth 3857 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 249

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Martin Oil Producers, Inc. License Number 5097

Address 1010 Union Center, Wichita, KS 67202

Company to plug at: Hour: 2 p.m. Day: 8 Month: 7 Year: 19 87

Plugging proposal received from William S. Stockstill

(company name) Martin Oil Producers, Inc. (phone) 316-824-6585

were: 5 1/2" at 3848' Open hole 3848-57' Squeezed well with 250 sx cement at 544' on 8/23/83

1st plug pump 5 sx hulls and 150 sx ATL,

2nd plug pump 50 sx cement down 8 5/8" annulus.

RECEIVED
STATE CORPORATION COMMISSION

JUL 13 1987

Plugging Proposal Received by Paul Luthi
CONSERVATION DIVISION
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:15 p.m. Day: 8 Month: 7 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug squeezed 50 sx econolite between 8 5/8" and 5 1/2" casing,

Pumped 1/2 bbl water between 8 5/8" and 5 1/2" casing. Maximum pressure 350 psi and shut in 350 psi.

2nd plug squeezed through 5 1/2" with 200 sx econolite, 110 bbl slurry.

Maximum pressure 1000 psi and shut in 150 psi.

Remarks: Used Howco lite by Halliburton. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
If ~~XXXXXX~~ observe this plugging.

DATE 7-14-87

Signed Duane Rankin
(TECHNICIAN)

INV. NO. 17490
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