

1030745

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5131Operator: Thunderbird Drilling, Inc.Name & Address P.O. Box 780407Wichita, KS 67278API NUMBER 15-165-21,362 - 0000SE SE NE, SEC. 20, T 16 S, R 20 W/E2970 feet from S section line330 feet from E section lineLease Name North "A" Well # 1County Rush 131.79Well Total Depth 4055 feetConductor Pipe: Size feetSurface Casing: Size 8 5/8 feet 296Abandoned Oil Well Gas Well Input Well SWD Well D&A XOther well as hereinafter indicated Plugging Contractor Red Tiger Drilling Co., Inc. License Number 5302Address 1720 KS State Bank Bldg, Wichita, KS 67202Company to plug at: Hour: 7:30 p.m. Day: 15 Month: 9 Year: 19 86Plugging proposal received from Jerb Ogle(company name) Red Tiger Drilling Co. (phone) 913-625-7993were: to fill hole with heavy mud and spot cement through drill pipe1st plug at 1450' with 50 sx cement2nd plug at 700' with 60 sx cement3rd plug at 325' with 40 sx cement4th plug at surface with 10 sx cement5th plug to circulate rathole with 15 sx cementPlugging Proposal Received by Steve Durrant
(TECHNICIAN)Plugging Operations attended by Agent?: All Part None XOperations Completed: Hour: 9:45 p.m. Day: 15 Month: 9 Year: 19 86ACTUAL PLUGGING REPORT 1st plug at 1450' with 50 sx cement2nd plug at 700' with 60 sx cement3rd plug at 325' with 40 sx cement4th plug at 40-0' with 10 sx cement5th plug to circulate rathole with 15 sx cementRemarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

I did not observe this plugging.

DATE 9-18-86Signed Steve Durrant
(TECHNICIAN)INV. NO. 14978

SEP 18 1986

FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 8 86
month day year

API Number 15—

165-21,362-0000

OPERATOR: License # 5131
Name ..Thunderbird Drilling, Inc.
Address ..P.O. Box 780407
City/State/Zip ..Wichita, Kansas 67278
Contact Person...Burke Krueger
Phone....(316) 685-1441SE. SE. NE. Sec. 20. Twp. 16. S. Rg. 20... East
2970 Ft. from South Line of Section
330 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)CONTRACTOR: License # ~~5131~~ 5302
Name ..Red Tiger Drilling Co., Inc.
City/State ..Wichita, Ks.Nearest lease or unit boundary line 330 feet
County.....Rush
Lease Name.....NORTH "A" Well # 1
Ground surface elevation 2155 feet MSL
Domestic well within 330 feet:yes ☒ no
Municipal well within one mile:yes ☒ no
Surface pipe by Alternate: 1 ☒ 2 ☒
Depth to bottom of fresh water..... 200
Depth to bottom of usable water 225-2850
Surface pipe planned to be set 280
Projected Total Depth 4100 feet
Formation.....MississippianWell Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

☒ Cementing will be done immediately upon setting production casing.Date9/2/86..... Signature of Operator or Agent *Theresa D. Jones* Title....Land Mgr

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. #2
This Authorization Expires..... 3-3-87 Approved By 9-3-86

SPUD - 9-8-86(?)

SP= 296

Terry
Perb 096

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1450 Base Anhydrite	1423-1450	feet depth with	50	sxs of	60-40 poz.
2nd plug @ 50' below base Cheyenne	700	feet depth with	60	sxs of	"
3rd plug @ 310' Surface	296 (325)	feet depth with	40	sxs of	"
4th plug @ Surface		feet depth with	10	sxs of	"
5th plug @		feet depth with		sxs of	"
(2) Rathole with	15	sxs		(b) Mousehole with	10

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15— 165-21,362
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Proposed 19, agent

1st Plug	1450	50 SX
2nd "	700	60 SX
3rd "	325	40 SX
4th	0-40	10 SX

TO 4055
87, 296

SEP 7 8 1986

Form C-1 6/85

RAT

15

allied 9:45 PM 9-15-86