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4-7-88

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-21,408-0000

SW NE NE, SEC. 10, T 16 S, R 20 W/E

4290 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Lease Name Bullock Trust Well # 1

Operator: Trans Pacific Oil Corporation
Name & Address: 410 One Main Place
Wichita, KS 67202

County Rush 129.19

Well Total Depth 3975 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 670

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 5:30 p.m. Day: 7 Month: 4 Year: 19 88

Plugging proposal received from Gary Peugh

(company name) Trans Pac Drilling Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2137'
Anhydrite 1390-1421'

1st plug at 1410' with 50 sx cement, 2nd plug at 690' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 7 p.m. Day: 7 Month: 4 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1410' with 50 sx cement,

2nd plug at 690' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

(If applicable) observe this plugging.

INVOICED

RECEIVED STATE CORPORATION COMMISSION

APR 11 1988

Signed Dan Anderson (TECHNICIAN)

CONSERVATION DIVISION Wichita, Kansas

DATE 4-21-88

INV. NO. 20403

4-7 AUG 3 1988

NOTICE OF INTENTION TO DRILL

State of Kansas

CONTRACT MUST BE SIGNED

Expected Spud Date 3 24 88
month day year

API Number 15- 165-21,408-0000

OPERATOR: License # 09408
 Name Trans Pacific Oil Corporation
 Address 410 One Main Place
 City/State/Zip Wichita, Ks., 67202
 Contact Person Alan D. Banta
 Phone 316-262-3596
05841

SW NE NE 10 16S 20W East
4290 Sec. Twp. S, Rg. X West
990 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
 Name Trans Pac. Drilling, Inc.
 City/State Wichita, Ks., 67202

Nearest lease or unit boundary line 330 feet
 County Rush
 Lease Name Bullock Trust Well # 1
 Ground surface elevation _____ feet MSL
 Domestic well within 330 feet: _____ yes X no
 Municipal well within one mile: _____ yes X no
 Depth to bottom of fresh water 100
 Depth to bottom of usable water 600
 Surface pipe by Alternate: _____ 1 X 2 _____
 Surface pipe planned to be set 650
 Conductor pipe required _____
 Projected Total Depth 3950 3945 feet
 Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil _____ Storage _____ Infield _____ X Mud Rotary
 _____ Gas _____ Inj _____ X Pool Ext. _____ Air Rotary
 _____ OWWO _____ Expl _____ Wildcat _____ Cable

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 3/22/88 Signature of Operator or Agent [Signature] Title Office Manager

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 650 feet per Alt. DX
 This Authorization Expires 9-22-88 Approved By [Signature] 3-22-88

EFFECTIVE DATE: 3-27-88

798-3873

Spud 3-31-88 650' + SW NE NE Sec. 10 Twp. 16 S, Rg. 20 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Arbuckle or formation with 30 SX feet of 60/40 ppmix 6 1/2 gel
 2nd plug @ ft. deep 1430 or formation with 50 SX feet of " " "
 3rd plug @ ft. deep 700 or formation with 50 SX feet of " " "
 4th plug @ ft. deep 40 or formation with 10 SX feet of " " "
 5th plug @ ft. deep _____ or formation with _____ feet of _____

(2) Rathole to surface minus 5 feet 15 SX (b) Mousehole to surface minus 5 feet 10 SX

PUSHER Larry Panset
 TD 3975 FORMATION Arb.
 SURFACE PIPE 8 5/8 @ 670
 ANHYDRITE 1390 ELEVATION 2137
 STARTING TIME & DATE 5:30 p 4-2-88
 COMPLETION TIME & DATE 7:00 p 4-2-88
 1st PLUG @ 1410 FT. W/ 50 SX
 2nd PLUG @ 690 FT. W/ 50 SX
 3rd PLUG @ 40-0 FT. W/ 10 SX
 4th PLUG @ _____ FT. W/ _____ SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ Hand SX
 CEMENT COMPANY 6/4 60% gel. Allied
 TECHNICIAN Dan Goodrow see All

RECEIVED
 STATE CORPORATION COMMISSION
 APR 11 1988
 CONSERVATION DIVISION
 Wichita, Kansas