

9-25

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API NUMBER 15-165-21,435-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

RECEIVED

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Operator: Trans Pacific Oil Corporation
Name & Address: 410 One Main Place
Wichita, KS 67202

SEP 27 1988

CONSERVATION DIVISION
Wichita, Kansas

NE SW SW, SEC. 11, T 16 S, R 20 W/E

990 feet from S section line

4290 feet from E section line

Lease Name Keough Well # 2

County Rush 129.09

Well Total Depth 3972 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 658

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 25 Month: 9 Year: 19 88

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-265-0226

Elevation 2146' GL

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1402-32'

1st plug at 1432' with 50 sx cement, 2nd plug at 688' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:30 a.m. Day: 25 Month: 9 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1432' with 50 sx cement,

2nd plug at 688' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (did not) observe this plugging.

DATE 10-6-88

REV. NO. 22537

Signed Stephen J. Pfeifer (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date: 9 month 17 day 88 year

API Number 15-165-21, 435-0000

OPERATOR: License # 09408
 Name: Trans Pacific Oil Corporation
 Address: 410 One Main Place
 City/State/Zip: Wichita, Ks. 67202
 Contact Person: Alan O. Banta
 Phone: 316-262-3596

NE SW SW 11 16 20 East
 990 Sec. Twp. S. Rg. X West
 4290 Ft. from South Line of Section
 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
 County: Rush

CONTRACTOR: License # 05841
 Name: Trans Pac Drilling, Inc.
 City/State: Wichita, Ks. 67202

Lease Name: Keough Well # 2

Well Drilled For: X Oil Storage Infield
 Gas Inj Pool Ext Air Rotary
 OWWO X Exp! Wildcat Cable

Ground surface elevation feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 100 feet

Depth to bottom of usable water: 620 feet

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set: 650 feet

Conductor pipe required: 3925 feet

Projected Total Depth: 3925 feet

Formation: Arbuckle

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date: 9/16/88 Signature of Operator or Agent: [Signature] Title: Office Manager

For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required 640 feet per Alt. (1) X
 This Authorization Expires 3-16-89 Approved By LKM 9-16-88

EFFECTIVE DATE: 9-21-88

SPUD 9-16-88
 1st plug 8 7/8 @ 658'
 2nd plug 1430
 3rd plug 700
 4th plug 40
 5th plug

NE SW SW Sec. 11 Twp. 16 S. Rg. 20 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.	Arbuckle	or formation with	30 SX	feet of	60/40 posmix 6% gel
2nd plug @ ft. deep.	1430	or formation with	50 SX	feet of	" " " "
3rd plug @ ft. deep.	700	or formation with	50 SX	feet of	" " " "
4th plug @ ft. deep.	40	or formation with	10 SX	feet of	" " " "
5th plug @ ft. deep.		or formation with		feet of	

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER	Cery Push
TD	3972' FORMATION Arb.
SURFACE PIPE	8 7/8 @ 658'
ANHYDRITE	1402' ELEVATION 2146 G.L.
STARTING TIME & DATE	1:00 AM on 9-25-88
COMPLETION TIME & DATE	3:30 AM 9-25-88
1st PLUG @	FT. W/ 8 7/8 SX
2nd PLUG @	1432' FT. W/ 50 SX
3rd PLUG @	688' FT. W/ 50 SX
4th PLUG @	40' FT. W/ 10 SX
RAT HOLE CIRCULATED W/	15 SX
MOUSE HOLE CIRCULATED W/	10 SX
WATER WELL PLUGGED W/	10 w.w. SX
CEMENT COMPANY	Allied
TECHNICIAN	S.P.

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 27 1988
 CONSERVATION DIVISION
 Wichita, Kansas

@ 3420' am 9-24-88