

To: 1 020429  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,598 - 1-19 78 R  
SW NE NW, SEC. 26, T. 16 S, R. 20 WEX  
990 feet from NX section line  
1650 feet from WE section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 30269  
Operator: Argent Energy, Inc.  
Name & Address 110 S. Main, Suite 510  
Wichita, KS 67202

Lease Name Elmore "A" Well # 2  
County Rush 128.05  
Well Total Depth 3940 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 268

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie RTD License Number 30684  
Address 150 N. Main, Suite 801, Wichita, KS 67202-1383

Company to plug at: Hour: 2:30 a.m. Day: 19 Month: 1 Year: 19 92

Plugging proposal received from Harold Maley  
(company name) Abercrombie RTD (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1307-67'  
1st plug at 3900' with 50 sx cement, 2nd plug at 1365' with 50 sx cement,  
3rd plug at 700' with 50 sx cement, 4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 23 1992  
CONSERVATION DIVISION  
Glenn Barlow  
Wichita, Kansas  
(TECHNICIAN)

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6 a.m. Day: 19 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 3900' with 50 sx cement,  
2nd plug at 1365' with 50 sx cement, 3rd plug at 700' with 50 sx cement,  
4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
I (xxx) did not observe this plugging.

DATE JAN 29 1992  
REV. NO. 34389

Signed Glenn R Barlow (TECHNICIAN) RWL

EFFECTIVE DATE: 1-7-92

DISTRICT # 1

SEA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 165-21,598-000

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 7, 1992

Spot SW-NE-NW Sec 26 Twp 16 S Rg 20 East West

OPERATOR: License # 30269 Name: Argent Energy, Inc. Address: 110 South Main, Suite 510 City/State/Zip: Wichita KS 67202 Contact Person: James C. Remsberg Phone: (316) 262-5111

990 feet from 190th / North line of Section 1650 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Rush Lease Name: Elmore "A" Well #: 2 Field Name: Unnamed

CONTRACTOR: License #: 30684 Name: Abercrombie RTD

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 990 Ground Surface Elevation: 2132 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OUVO Disposal Wildcat Cable Seismic: # of Holes Other

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 300 Depth to bottom of usable water: 925

If OUVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250 Length of Conductor pipe required: None Projected Total Depth: 3950

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Exp. 7/2/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with Kansas S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher 14-oid SPUD DATE 1-11-92 INIT. CA LENGTH SURFACE PLANNED 250' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 265 CONDUCTOR ANHYDRITE T-1307 B-1367 ELEVATION TD 3940 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N 1 Arbuckle Plug @ 3900 Ft. W/ 50 SX Hug./Council @ Ft. W/ SX 2 1367 Anhydrite Base @ 1365 Ft. W/ 50 SX 3 1/2 Base Anyh. @ 700 Ft. W/ 50 SX 4 1/2, 1/2 Plug @ 300 Ft. W/ 50 SX 5 Bottom Surface @ 300 Ft. W/ 50 SX 6 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN GB DATE 1-17-92 TYPE OF CEMENT 60/40 PS 690 jcl STARTING TIME 2:30 (AM/PM) DATE 1-19-92 COMPLETION TIME 6:00 (AM/PM) DATE 1-19-92 CEMENT COMPANY Allied

200' Alt. All Req. RECEIVED STATE CORPORATION COMMISSION JAN 23 1992

CONSERVATION DIVISION Wichita, Kansas