

To: 1 060133 5-2  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,608-0000 988  
NW SW NE, SEC. 26, T. 16 S, R. 20 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4629  
Operator: Brito Oil Company, Inc.  
Name & Address 200 E. First, Suite 208  
Wichita, KS 67202

1650 feet from NXX section line  
2310 feet from E section line  
Lease Name Walker Well # 1-26  
County Rush  
Well Total Depth 3880 126.10 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 231

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 10 p.m. Day: 1 Month: 5 Year: 19 92

Plugging proposal received from Leonard Williamson  
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1353-88'  
1st plug at 1400' with 50 sx cement, 2nd plug at 700' with 80 sx cement,  
3rd plug at 260' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by \_\_\_\_\_ Case Morris  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 1:10 a.m. Day: 2 Month: 5 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1400' with 50 sx cement,  
2nd plug at 700' with 80 sx cement,  
3rd plug at 260' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 7 1992

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

**INVOICED**

~~did not~~ observe this plugging.

DATE MAY 21 1992

Signed Steve Morris For Case Morris  
(TECHNICIAN)

INV. NO. 35298

EFFECTIVE DATE: 4-19-92  
 DISTRICT # 1  
 SSA? Yes  No

State of Kansas  
 NOTICE OF INTENTION TO DRILL 165-21,608-~~0000~~ ALL BLANKS MUST BE FILLED  
 FORM MUST BE TYPED  
 FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well  
 Expected Spud Date 4 23 1992  
 month day year

Spot NW SW NE Sec 26 Twp 16 Rg 20 East  West

OPERATOR: License # 4629  
 Name: Brito Oil Company, Inc.  
 Address: 200 E. First Suite 208  
 City/State/Zip: Wichita, KS 67202  
 Contact Person: Raul F. Brito  
 Phone: 316-263-8787

...1650..... feet from North line of Section  
 ...2310..... feet from East line of Section  
 IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
 County: Rush  
 Lease Name: Walker Well #: 1-26  
 Field Name: Roland

CONTRACTOR: License #: 5929  
 Name: Duke Drilling Co., Inc.

Is this a Prorated/Spaced Field? ... yes  no  
 Target Formation(s): Lansing, Arbuckle  
 Nearest lease or unit boundary: 330  
 Ground Surface Elevation: 2117 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 ... Gas ... Storage  Pool Ext. ... Air Rotary  
 ... OWWO ... Disposal ... Wildcat ... Cable  
 ... Seismic; ... # of Holes ... Other  
 ... Other .....

Water well within one-quarter mile: ... yes  no  
 Public water supply well within one mile: ... yes  no  
 Depth to bottom of fresh water: 400

Depth to bottom of usable water: 900  
 Surface Pipe by Alternate: ... 1  2  
 Length of Surface Pipe Planned to be set: 200  
 Length of Conductor pipe required: None

If OWWO: old well information as follows:  
 Operator: .....  
 Well Name: .....  
 Comp. Date: ..... Old Total Depth .....

Projected Total Depth: 3950  
 Formation at Total Depth: Arbuckle  
 Water Source for Drilling Operations:  
 ... well ... farm pond  other

Bidirectional, Deviated or Horizontal wellbore? ... yes  no  
 If yes, true vertical depth: .....  
 Bottom Hole Location: .....

DWR Permit #: .....  
 Will Cores Be Taken? ... yes  no  
 If yes, proposed zone: .....  
 200' Alt. II Req.

Exp. 10/14/92

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

Pusher Lemond W. Hanson  
 SPUD DATE 4-26-92 INIT. SD  
 LENGTH SURFACE PLANNED 231  
 RESERVE PIT STATUS- REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD? Y N SIZE HOLE  
 SURFACE PIPE 4 3/8 @ 231 CONDUCTOR  
 ANHYDRITE T- 1253 B- 284 ELEVATION  
 TD 3880 FORMATION  
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
 Arbuckle Plug @ 40 Ft. W/ SX  
 Hug./Council @ 50 Ft. W/ SX  
 Anhydrite Base @ 1700 Ft. W/ SX  
 1/2 Base Anyh. @ 700 Ft. W/ SX  
 1/2, 1/2 Plug @ 50 Ft. W/ SX  
 Bottom Surface @ 260 Ft. W/ SX  
 40' Plug @ 40 Ft. W/ SX  
 RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ SX  
 WATER WELL SX (Irr. Well Pond)  
 Hauling  
 TECHNICIAN CA DATE 4-30-92  
 TYPE OF CEMENT 60/40 62  
 STARTING TIME 10:00 (AM/PM) DATE 5-1-92  
 COMPLETION TIME 1:10 (AM/PM) DATE 5-2-92  
 CEMENT COMPANY Adhes  
60/40 670 24