

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

8/17/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
Name: Berexco LLC
Address 1: P.O. Box 20380
Address 2: _____
City: Wichita State: KS Zip: 67208 1380
Contact Person: Dana Wreath
Phone: (316) 265-3311
CONTRACTOR: License # 34317
Name: Beredco LLC
Wellsite Geologist: Ganganath Koralegedara
Purchaser: N/A

KCC
AUG 17 2010
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
26 June 2010 05 July 2010 05 July 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21642-00-00
Spot Description: _____
NE SE NW SE Sec. 10 Twp. 24 S. R. 24 East West
1708 Feet from North / South Line of Section
1387 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Angela Well #: 1-10
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2487 Kelly Bushing: 2500
Total Depth: 4900 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PLM 8200
(Data must be collected from the Reserve Pit)
Chloride content: 9,100 ppm Fluid volume: 1,200 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Technician Date: 17 August, 2010
Subscribed and sworn to before me this 17th day of August
20 10
Notary Public: [Signature]
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Received 8/17/10 - 8/17/12
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution

RECEIVED
AUG 18 2010

KCC WICHITA

Operator Name: Berexco LLC Lease Name: Angela Well #: 1-10
 Sec. 10 Twp. 24 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron PEL Density, Borehole Compensated Sonic, Dual Induction Resistivity & Micro Logs (e-mailed to: kcc-well-logs@kcc.ks.gov)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4022'</td> <td>(-1522')</td> </tr> <tr> <td>Toronto</td> <td>4042'</td> <td>(-1558')</td> </tr> <tr> <td>Lansing</td> <td>4079'</td> <td>(-1521')</td> </tr> <tr> <td>Pawnee</td> <td>4601'</td> <td>(-2101')</td> </tr> <tr> <td>Fort Scott</td> <td>4629'</td> <td>(-2129')</td> </tr> <tr> <td>Cherokee</td> <td>4649'</td> <td>(-2149')</td> </tr> <tr> <td>Mississippi</td> <td>4764'</td> <td>(-2264')</td> </tr> </table>	Name	Top	Datum	Heebner	4022'	(-1522')	Toronto	4042'	(-1558')	Lansing	4079'	(-1521')	Pawnee	4601'	(-2101')	Fort Scott	4629'	(-2129')	Cherokee	4649'	(-2149')	Mississippi	4764'	(-2264')
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	270	Class A	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038940

KCC

AUG 17 2010

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Orderville
7-3-10

DATE <u>7-4-10</u>	SEC. <u>10</u>	TWP. <u>24S</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>8:00pm</u>	JOB START <u>4:00am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>Angela</u>	WELL # <u>1-10</u>		LOCATION <u>Jamore 75-2u-</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>112u win</u>				

CONTRACTOR Beredco #2

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4900'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1670'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 270 60 140
490 gal 114# Slossal

COMMON	<u>162</u>	@	<u>13 65</u>	<u>2211 30</u>
POZMIX	<u>108</u>	@	<u>7 00</u>	<u>820 00</u>
GEL	<u>9</u>	@	<u>20 40</u>	<u>183 60</u>
CHLORIDE		@		
ASC		@		
<u>Slossal</u>	<u>68 #</u>	@	<u>2 45</u>	<u>166 60</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>282</u>	@	<u>2 10</u>	<u>592 00</u>
MILEAGE	<u>10 x 5 km</u>			<u>987 00</u>
TOTAL				<u>4961 50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Bully

BULK TRUCK

347 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

REMARKS:

75 SK @ 1670'

75 SK @ 840'

50 SK @ 300'

20 SK @ 60'

30 SK R4

20 SK M4

Job complete @ 4:30am

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>1670'</u>
PUMP TRUCK CHARGE	<u>1000 00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>35 @ 7 00</u> <u>245 00</u>
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>1245 00</u>	

CHARGE TO: Beverco Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Israel M. De La Garza

RECEIVED
AUG 18 2010
KCC WICHITA