



KANSAS CORPORATION COMMISSION 1092554  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     S1OW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/11/2012</u>	<u>07/12/2012</u>	<u>07/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23975-00-00

Spot Description: \_\_\_\_\_

SE NE NW SW Sec. 2 Twp. 24 S. R. 21  East  West  
1987 Feet from  North /  South Line of Section  
4134 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Bourbon

Lease Name: STEWART Well #: 4-1

Field Name: Davis-Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1035 Kelly Bushing: 1035

Total Depth: 708 Plug Back Total Depth: 702

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 702

feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garriso Date: 09/13/2012



1092554

Operator Name: Kent, Roger dba R J Enterprises Lease Name: STEWART Well #: 4-1  
 Sec. 2 Twp. 24 S. R. 21  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>shale</td> <td>691</td> <td></td> </tr> <tr> <td>dk sand</td> <td>693</td> <td></td> </tr> <tr> <td>shale</td> <td>708</td> <td></td> </tr> </table>	Name	Top	Datum	shale	691		dk sand	693		shale	708	
Name	Top	Datum											
shale	691												
dk sand	693												
shale	708												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	66	
production	5.625	2.875	10	702		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	674.0 - 684.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Stewart 4-1

Start 7-11-2012

Finish 7-12-2012

2	soil	2	
10	sand/stone	12	
128	lime	140	
163	shale	303	
25	lime	328	
68	shale	396	
30	lime	426	
41	shale	467	set 20' 7"
20	lime	487	ran 702' 2 7/8
6	shale	493	cemented to surface 66 sxs
5	lime	498	
95	shale	593	
4	lime	597	
60	shale	657	
10	sandy shale	667	
4	sandy shale	671	odor
9	Bkn sand	680	good show
4	oil sand	684	good show
2	Dk sand	686	show
5	shale	691	
2	Dk sand	693	show
15	shale	708	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10189985

Special : Time: 09:08:14  
Instructions : Ship Date: 09/22/12  
Sales rep to: MARILYN Acct rep code: Invoice Date: 09/22/12  
Due Date: 07/08/13

Sold To: ROGER KENT Ship To: ROGER KENT  
22022 NE NEGSHO RD (785) 448-6905 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6905

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AR Price/Um	PRICE	EXTENSION
1.00	1.00	P	EA	486087	ME40' 163 Out EXT Cord	12.9900 ea	12.9900	12.99

FILED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 12.99  
Non-taxable 0.00  
Tax # \_\_\_\_\_

Sales total \$12.99

Sales tax 1.08

*[Signature]*

1 - Merchant Copy

Weight: 3 lbs.

TOTAL \$14.07



**GARNETT TRUE VALUE HOMECENTER**

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Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10187099

Special : Time: 18:48:33  
Instructions : Ship Date: 09/25/12  
Sales rep to: MKS Acct rep code: Invoice Date: 09/25/12  
Due Date: 07/08/13

Sold To: ROGER KENT Ship To: ROGER KENT  
22022 NE NEGSHO RD (785) 448-6905 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6905

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AR Price/Um	PRICE	EXTENSION
18.00	18.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	270.00
540.00	540.00	P	BAG	CPPO	PORTLAND CEMENT-648	5.9900 BAG	8.9900	454.60

FILED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable \$124.60  
Non-taxable 0.00  
Tax # \_\_\_\_\_

Sales total \$124.60

Sales tax 399.72

TOTAL \$524.32

1 - Merchant Copy

