



KANSAS CORPORATION COMMISSION 1093538
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/08/2012</u>	<u>05/09/2012</u>	<u>05/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25449-00-00

Spot Description:
_____ SE SW SW Sec. 22 Twp. 20 S. R. 20 East West
330 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson
Lease Name: WHITESIDE Well #: 11-IW

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 965 Kelly Bushing: 0

Total Depth: 829 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 25 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 819

feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 09/13/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 09/13/2012



1093538

Operator Name: Tailwater, Inc. Lease Name: WHITESIDE Well #: 11-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Name</th> <th style="width:30%;">Top</th> <th style="width:40%;">Datum</th> </tr> </thead> <tbody> <tr> <td>271</td> <td>lime</td> <td>base of the Kansas City</td> </tr> <tr> <td>472</td> <td>lime</td> <td>oil show</td> </tr> <tr> <td>520</td> <td>oil sand</td> <td>green, good bleeding</td> </tr> <tr> <td>638</td> <td>broken sand</td> <td>brown & green sand, gas</td> </tr> <tr> <td>689</td> <td>sand</td> <td>black, no oil show</td> </tr> <tr> <td>788</td> <td>oil sand</td> <td>brown, good bleeding</td> </tr> </tbody> </table>	Name	Top	Datum	271	lime	base of the Kansas City	472	lime	oil show	520	oil sand	green, good bleeding	638	broken sand	brown & green sand, gas	689	sand	black, no oil show	788	oil sand	brown, good bleeding
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	25	Portland	6	
completion	5.6250	2.8750	6.45	819	Portland	101	50/50POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2.8750</u> Set At: <u>819</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 13, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

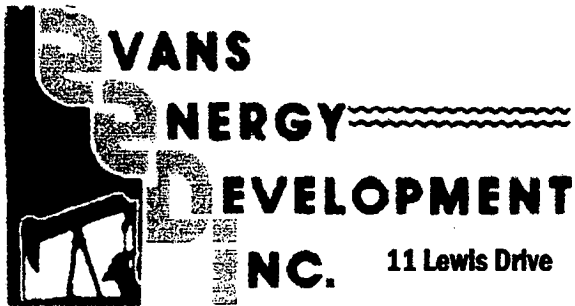
Re: ACO1
API 15-003-25449-00-00
WHITESIDE 11-IW
SW/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Martin



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Whiteside #11-IW

API#15-003-~~25304~~ 25304

May 8 - May 9, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
2	clay & gravel	10
67	shale	77
29	lime	106
64	shale	170
11	lime	181
6	shale	187
36	lime	223
6	shale	229
22	lime	251
4	shale	255
23	lime	278 base of the Kansas City
174	shale	452
3	lime	455
2	shale	457
3	lime	460
5	shale	465
7	lime	472 oil show
9	shale	481
13	oil sand	494 green, good bleeding
6	shale	500
20	oil sand	520 green, good bleeding
4	shale	524
1	coal	525
5	shale	530
6	lime	536
16	shale	552
5	lime	557
20	shale	577
7	lime	584
48	shale	632
6	broken sand	638 brown & green sand, good bleeding
33	shale	671
1	lime & shells	672
7	oil sand	679 brown, good bleeding
6	shale	685
4	sand	689 black, no oil show
24	shale	713
8	broken sand	721 brown & green, ok bleeding

4	oil sand	725 light brown, ok bleeding, gassy
4	sand	729 grey, no oil
8	silty shale	737
2	oil sand	739 brown, ok bleeding
1	silty shale	740
11	broken sand	751 brown & grey sand, good bleeding
6	oil sand	757 brown, good bleeding
6	silty shale	763
6	broken sand	769 brown & white sand, ok bleeding
11	silty shale	780
2	oil sand	782 brown, ok bleeding
3	sand	785 no oil
3	oil sand	788 brown, good bleeding
41	silty shale	829 TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 827'

Set 25' of 7" surface casing cemented with 6 sacks of cement.

Set 819.7' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39718
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-12	7806	White side 11-TW	SW 22	20	20	AN
CUSTOMER <u>Oil water</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale</u>			516	Ala Mad	Safety	Meet
CITY STATE ZIP CODE <u>Oklahoma City OK 73116</u>			368	Art Mad	AM	
			370	Kei Car	KL	
			611	Joe Kno	JK	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 829 CASING SIZE & WEIGHT 2 3/8
CASING DEPTH 819 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 43/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 46ppm

REMARKS: Held crew meet, Established rate. Pumped cement flush. Mixed & pumped 10L SK 50/150 cem plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float. Closed valve.

Evans Energy, Travis

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1230.00
5406	25	MILEAGE	368	100.00
5402	819	casing footage	368	—
5407	1/2 min	for miles	611	175.00
5502L	1/2	80 uac	370	135.00
1124	10L SK	50/150 cem		1105.95
118B	170 #	3e1		35.70
4402	1	2 1/2 plug		28.00
SALES TAX				91.22
ESTIMATED TOTAL				2700.87

RevIn 8787

249857

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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Re: ACO-1
API 15-003-25449-00-00
WHITESIDE 11-IW
SW/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/08/2012 and the ACO-1 was received on September 13, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department