



KANSAS CORPORATION COMMISSION 1093540
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 4058
Name: American Warrior, Inc.
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/30/2012</u>	<u>04/07/2012</u>	<u>05/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25351-00-00

Spot Description: _____

NW NW SE NW Sec. 1 Twp. 19 S. R. 22 East West
1625 Feet from North / South Line of Section
1545 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Moore Well #: 6-1

Field Name: DeWald North

Producing Formation: Ft. Scott

Elevation: Ground: 2131 Kelly Bushing: 2137

Total Depth: 4253 Plug Back Total Depth: 4252

Amount of Surface Pipe Set and Cemented at: 1404 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 150 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior

Lease Name: Moore-Hamzy License #: 4058

Quarter SE Sec. 27 Twp. 19 S. R. 21 East West

County: Ness Permit #: D28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 09/13/2012



1093540

Operator Name: American Warrior, Inc. Lease Name: Moore Well #: 6-1
 Sec. 1 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction, Dual Compensated Porosity Dual Receiver Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1404	SMD	425	1/4# Flocele
Production	7.875	5.5	15.5	4252	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# Flocele
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4147-4153		

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4235</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05/25/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs. <u>20</u>	Gas Mcf	Water Bbbs.	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4147-4153</u>
--	--	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Moore 6-1
Doc ID	1093540

Tops

Name	Top	Datum
Anhydrite	1397	740
Heebner	3608	-1471
Lansing	3654	-1517
Base Kansas City	3980	-1843
Pawnee	4064	-1927
Ft. Scott	4144	-2007
Cherokee	4168	-2029
Mississippian	4246	-2109
TD	4252	-2115



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22136

PAGE 1 OF

SERVICE LOCATIONS: 1. NESS CITY, KS. WELL/PROJECT NO. LEASE MOORE 6-1 COUNTY/STATE NESS KS. BAZINE, KS. DATE 1 APR 12 OWNER
 2. TICKET TYPE CONTRACTOR PETROMARK RIG #1 RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE SURFACE 8 5/8 WELL PERMIT NO. WELL LOCATION IS, W, N/E/W I/O TO
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
575					MILEAGE #110	20	MIL	6.00		120.00
576D					PUMP CHARGE	1	JOB	1250.00	1404 FT	1250.00
409					TURBOLIZERS	4	EA.	100.00		400.00
401					INSERT FLOAT W/O AUTO FILL	1	EA.	250.00		250.00
410					TOP PLUG.	1	EA.	100.00		100.00
281					MUD FLUSH	500	Gal	1.25		625.00
221					LIQUID KCL	2	SAL	25.00		50.00
276					FLOCELE	107	lbs	2.00		214.00
290					D-AIR	5	gal	35.00		175.00
330					SWIFT MULTI DENSITY	425	bx	16.50		7012.50
581					SERVICE CHARGE CEMENT	425	bx	2.00		850.00
583					DRAPAGE.	422.97	lbs	1.00	422.97 TM	422.97

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 1 APR 12 TIME SIGNED 0900 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				11469
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				47
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE APR 12 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE MOORE G-1

JOB TYPE SURFACE

TICKET NO. 22136

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0520							START PIPE 8 5/8" 23# RTD @ 1403 CENTRALIZERS 1, 4, 12, 25 SHOE ST. 29'
	0722							CIRCULATE.
	0734	6	12		✓		300	Pump 500 GAL MUD FLUSH
		6	20		✓		300	Pump 20 BBL KCL Flush
								MIX CEMENT - SMD
	0740	6	46		✓			100 SX @ 11.8 PP6.
		6	62		✓			150 SX @ 12.2 PP6.
		6	31		✓			100 SX @ 13.5 PP6.
		6	19 1/2		✓			75 SX @ 14.5 PP6.
	0814							WASH OUT PUMPING LINES.
	0816	6			✓			RELEASE PLUG START DISPLACEMENT
	0830	Ø	88		✓		550	PLUG DOWN - SHUT WELL IN.
	0832							CIRCULATE CEMENT TO SURFACE WASH TRUCK
	0900							JOB COMPLETE
								THANKS #110
								JASON JEFF DOUG



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22048

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Moore, KS WELL/PROJECT NO. 6-1 LEASE Moore COUNTY/PARISH Ness STATE KS CITY Bazine DATE 7 APR 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR PERFORMEX FKG NAME NO. SHIPPED CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement log string WELL PERMIT NO. WELL LOCATION 1-19-22W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	CF		QTY.	UM	QTY.	UM		
575		1			MILEAGE TRK 114	20	mi		6.00	120.00	
578		1			Pump Charge	1	ea		1500.00	1500.00	
400		1			Centralizer	5 1/2	in	5	ea	70.00	350.00
403		1			Cement Bucket	5 1/2	in	1	ea	250.00	250.00
404					Post Catches	5 1/2	in	1	ea	2400.00	2400.00
406		1			Latch down plug & baffles	5 1/2	in	1	ea	250.00	250.00
407		1			Insert Float Shoe w/ Auto Fill	5 1/2	in	1	ea	350.00	350.00
419		1			Rotating head rental	5 1/2	in	1	ea	200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: TIME SIGNED: AM P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 3080.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2 5236.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal 8256.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax 6.3% 380.28
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 8636.53

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22046

CUSTOMER American Warrior WEL WORE 6-1 DATE 7 APR 12 PAGE 2 OF 2

325	1	STANDARD COMBAT (FOR 4-2)	175	sq	13	50	2362	50
284	1	Calseal	8	sk	800	lb	35	00
283	1	SOFT			900	lb	0	00
292	1	Weld-522			125	lb	7	75
276	1	Flacolon			50	lb	2	00
281	1	mid flush	500	gal			1	05
221	1	KCh Liquid	2	gal			25	00
290	1	D-AIR	2	gal			35	00
582	1	Drain (min)			1	cu	25000	250
581	1	SERVICE CHARGE	175				2	00
			TOTAL WEIGHT	18325	LOADED MILES	20		
					CUBIC FEET			
					TON MILES			

5236.25

P. 002/003

(FAX) 785 798 2384

05/23/2012 14:47 Swift Services



CHARGE TO: **AMERICAN WARDING INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET NO: **21684**
 PAGE 1 OF 1

SERVICE LOCATIONS: **Ness City, Ks**
 WELL/PROJECT NO.: **6-1** LEASE: **MOORE** COUNTY/PARISH: **NESS** STATE: **Ks** CITY: DATE: **4-19-12** OWNER: **SAME**
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **NONE** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **BRADEN HEAD SQUEEZE** WELL PERMIT NO.: WELL LOCATION: **BAZAKH - 1s, 1w, N TARD**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 114	20	MC	6.00		120.00
577		1			PUMP CHARGE	1	JOB	1000.00		1000.00
330		1			SWIFT MIX - DENSITY STANDARD	125	SKB	16.50		2062.50
276		1			FLOCELE	25	UBS	2.00		50.00
290		1			D-ADD	1	GA	35.00		35.00
581		1			SERVICE CHARGE CEMENT	125	SKB	2.00		250.00
582		1			MINIMUM DRAINAGE	12385	UBS	123.85	TM	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X **Scott**
 DATE SIGNED: **4-19-12** TIME SIGNED: **1300** P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3767.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
7.00 TAX @ 10.3%				135.29
TOTAL				3902.79

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: **WAVE WILSON** APPROVAL: **Thank You!**

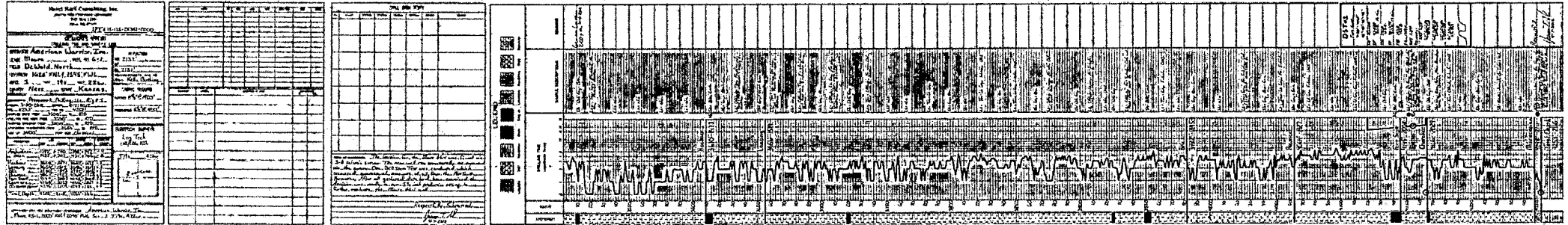
JOB LOG

SWIFT Services, Inc.

DATE 4-19-12 PAGE NO. 1

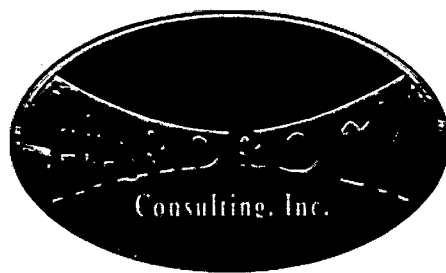
CUSTOMER **AMERICAN WOODCOCK** WELL NO. **6-1** LEASE **MOORE** JOB TYPE **BEADEN HEAD SQUEEZE** TICKET NO. **21684**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL/1000)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								5 1/2 x 8 5/8 8 5/8 = 1300+
	1320				✓		750	PSI 5 1/2 CASING - SHUT IN
	1335	2	48		✓		600	PUMP 125 SVS SMD = 12.5 PPG - BEADEN HEAD
	1400						200	SHUT IN
								WASH TRUCK
	1430							JOB COMPLETE
								THANK YOU WAYNE, DAVE K., DOUG H.



Geological Report

American Warrior, Inc.
Moore #6-1
1625' FNL & 1545' FWL
Sec. 1 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore #6-1
1625' FNL & 1545' FWL
Sec. 1 T19s R22w
Ness County, Kansas
API # 15-135-25351-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason T Alm

Spud Date: March 30, 2012

Completion Date: April 7, 2012

Elevation: 2131' Ground Level
2137' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and Austin St. South 2 mi. to 110 Rd. 1 mi. West on 110 Rd. North through cattle guard and North and Northwest ¼ mi. into location.

Casing: 1406' 8 5/8" surface casing
4251' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Chris DeSaire"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: After DST #1, Gas Detector wasn't able to accurately read gas samples due to high oil content in drilling mud.

Formation Tops

Formation	American Warrior, Inc. Moore #6-1 Sec. 1 T19s R22w 1625' FNL & 1545' FWL
Anhydrite	1397', +740
Base	1432', +707
Heebner	3608', -1471
Lansing	3654', -1517
BKc	3980', -1843
Pawnee	4064', -1927
Fort Scott	4144', -2007
Cherokee	4165', -2028
Mississippian	4246', -2109
LTD	4252', -2115
RTD	4253', -2116

Sample Zone Descriptions

- Fort Scott (4144', -2007):** **Covered in DST #1**
 Ls – Fine to medium crystalline with poor to fair inter-crystalline and vuggy porosity, light to fair golden oil stain with scattered saturation, slight show of free oil when broken, light odor, bright yellow fluorescents, 90 units hotwire.
- Mississippian Osage (4246', -2109):** **Not Tested**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to fair scattered oil stain and saturation, show of free oil, good odor, good yellow cut fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
"Cody Bloedorn"

DST #1

Fort Scott

Interval (4120' - 4165') Anchor Length 45'

IHP	- 2058 #	
IFP	- 45" - B.O.B. 16 min.	42-82 #
ISI	- 45" - W.S.B.	390 #
FFP	- 45" - B.O.B. 17 min.	90-119 #
FSI	- 45" - W.S.B.	393 #
FHP	- 1929 #	
BHT	- 112°F	

Recovery: 310' GIP
124' GOCM 20% Oil
62' GMCO 50% Oil
31' SOCM 5% Oil

Structural Comparison

	American Warrior, Inc. Moore #6-1 Sec. 1 T19s R22w 1625' FNL & 1545' FWL	American Warrior, Inc. Moore #5-1 Sec. 1 T19s R22w 2020' FNL & 2090' FWL		American Warrior, Inc. Moore #2-1 Sec. 1 T19s R22w 1420 FNL & 2626' FEL	
Formation					
Anhydrite	1397', +740	1393', +744	(-4)	1385', +755	(-15)
Base	1432', +707	1427', +712	(-5)	NA	NA
Heebner	3608', -1471	3611', -1472	(-1)	3610', -1470	(-1)
Lansing	3654', -1517	3657', -1518	(+1)	3658', -1517	FL
BKc	3980', -1843	3983', -1844	(+1)	3981', -1841	(-2)
Pawnee	4064', -1927	4067', -1928	(+1)	4063', -1923	(-4)
Fort Scott	4144', -2007	4146', -2007	FL	4143', -2003	(-4)
Cherokee	4165', -2028	4168', -2029	(+1)	4162', -2022	(-6)
Mississippian	4246', -2109	4249', -2110	(+1)	4241', -2101	(-8)

Summary

The location for the Moore #6-1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Fort Scott Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Moore #6-1 well.

Recommended Perforations

Primary:

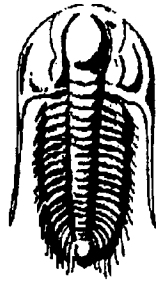
Mississippian Osage	(4246' – 4251')	Not Tested
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Secondary:

Fort Scott	(4148' – 4154')	DST #1
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Moore #6-1

1-19s-22w Ness,KS

Start Date: 2012.04.06 @ 01:13:00

End Date: 2012.04.06 @ 09:13:30

Job Ticket #: 46305 DST #: 1

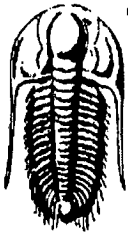
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.11 @ 10:11:50

American Warrior Inc
1-19s-22w Ness,KS
Moore #6-1
DST # 1
Ft. Scott
2012.04.06



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

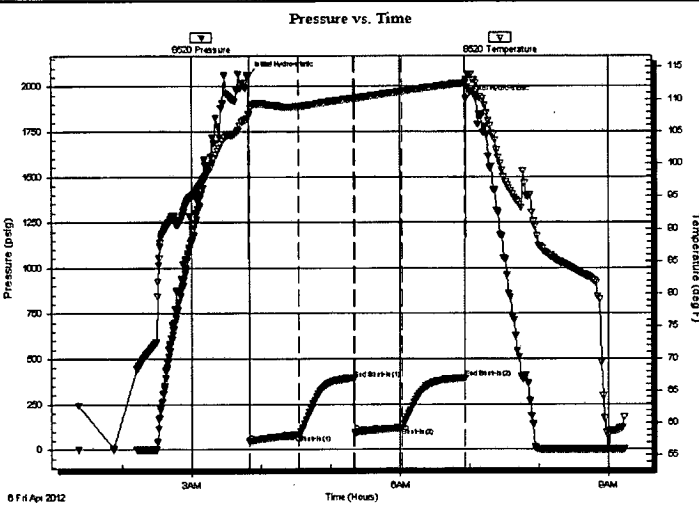
1-19s-22w Ness,KS
Moore #6-1
 Job Ticket: 46305 **DST#: 1**
 Test Start: 2012.04.06 @ 01:13:00

GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 03:50:00 Tester: Cody Bloedorn
 Time Test Ended: 09:13:30 Unit No: 38
 Interval: **4120.00 ft (KB) To 4165.00 ft (KB) (TVD)** Reference Elevations: 2137.00 ft (KB)
 Total Depth: 4165.00 ft (KB) (TVD) 2131.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8520 Outside
 Press@RunDepth: 119.24 psig @ 4157.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.06 End Date: 2012.04.06 Last Calib.: 2012.04.06
 Start Time: 01:23:00 End Time: 09:13:30 Time On Btm: 2012.04.06 @ 03:49:30
 Time Off Btm: 2012.04.06 @ 06:57:00

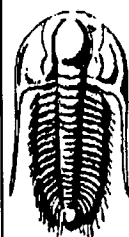
TEST COMMENT: 45 - IF- B.O.B. in 16 Min.
 45 - IS- surface blow, died in 13 Min.
 45 - FF- B.O.B. in 17 Min.
 45 - FS- Surface blow, died in 22 Min.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.60	107.64	Initial Hydro-static
1	42.05	107.60	Open To Flow (1)
43	82.99	108.85	Shut-In(1)
91	390.31	110.11	End Shut-In(1)
91	90.79	110.07	Open To Flow (2)
132	119.24	111.19	Shut-In(2)
187	393.41	112.52	End Shut-In(2)
188	1929.15	112.94	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
62.00	GOCM, 20%O, 40%G, 40%M	0.30
62.00	GHOCM, 20%G, 30%M, 50%O	0.30
62.00	GVSOCM, 10%G, 20%O, 70%M	0.30
31.00	OM, 5%O, 95%M	0.15
0.00	310' of G.I.P.	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

1-19s-22w Ness,KS

PO Box 399
Garden City KS 67846

Moore #6-1

Job Ticket: 46305

DST#: 1

ATTN: Jason Alm

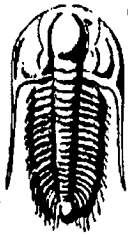
Test Start: 2012.04.06 @ 01:13:00

Tool Information

Drill Pipe:	Length: 3850.00 ft	Diameter: 3.80 inches	Volume: 54.01 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	74000.00 lb
			<u>Total Volume: 55.23 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4120.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	73.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4093.00	
Shut In Tool	5.00			4098.00	
Hydraulic tool	5.00			4103.00	
Jars	5.00			4108.00	
Safety Joint	3.00			4111.00	
Packer	5.00			4116.00	28.00 Bottom Of Top Packer
Packer	4.00			4120.00	
Stubb	1.00			4121.00	
Perforations	3.00			4124.00	
Change Over Sub	1.00			4125.00	
Drill Pipe	31.00			4156.00	
Change Over Sub	1.00			4157.00	
Recorder	0.00	8354	Inside	4157.00	
Recorder	0.00	8520	Outside	4157.00	
Perforations	5.00			4162.00	
Bullnose	3.00			4165.00	45.00 Bottom Packers & Anchor
Total Tool Length:	73.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

1-19s-22w Ness,KS
Moore #6-1
Job Ticket: 46305 **DST#: 1**
Test Start: 2012.04.06 @ 01:13:00

Mud and Cushion Information

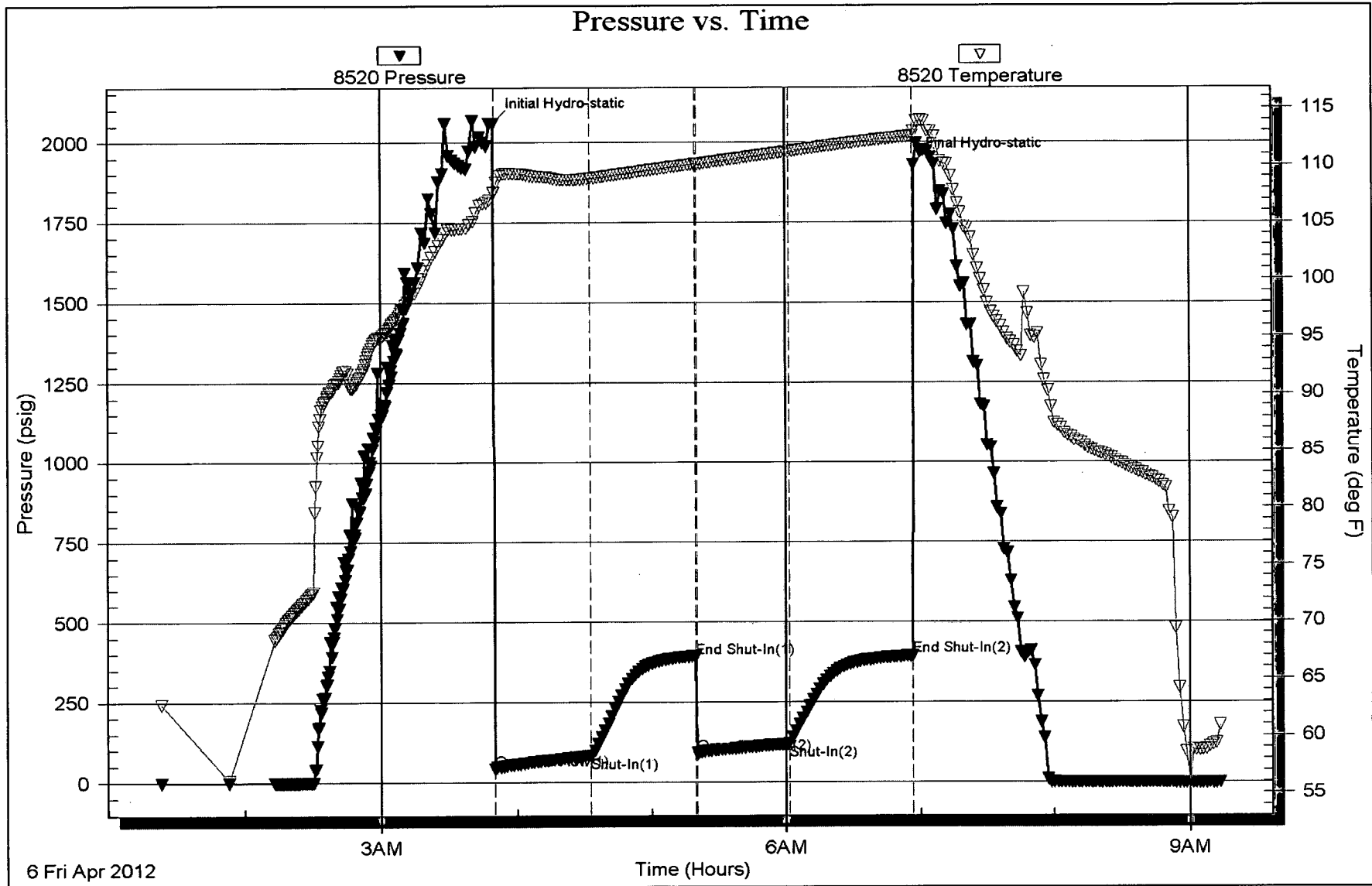
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: inches			

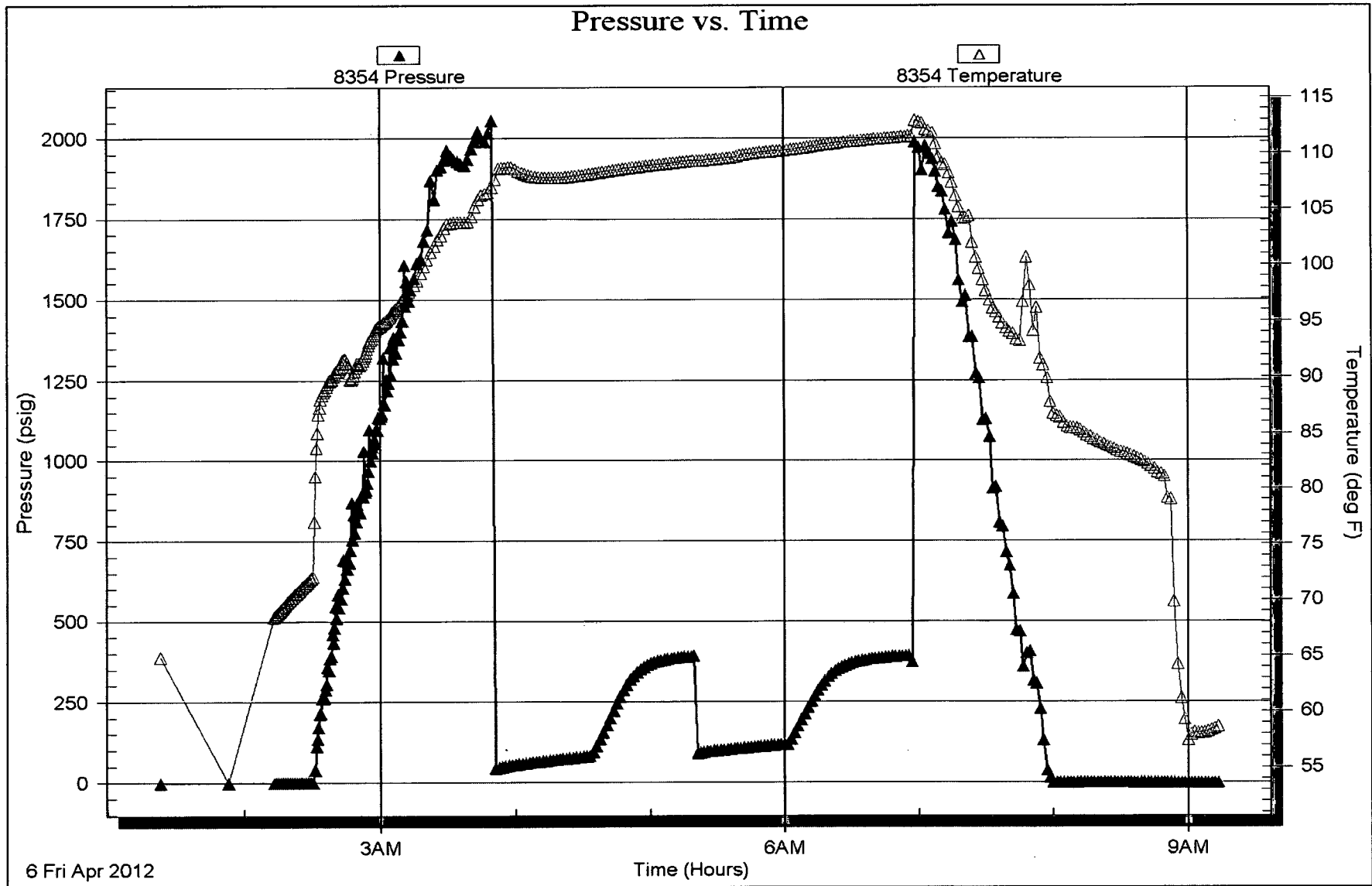
Recovery Information

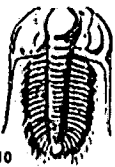
Recovery Table

Length ft	Description	Volume bbl
62.00	GOCM, 20%O, 40%G, 40%M	0.305
62.00	GHOCM, 20%G, 30%M, 50%O	0.305
62.00	GVSOCM, 10%G, 20%O, 70%M	0.305
31.00	OM, 5%O, 95%M	0.152
0.00	310' of G.I.P.	0.000

Total Length: 217.00 ft Total Volume: 1.067 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

APR 09 2012

Test Ticket

NO. 46305

Well Name & No. Moore #6-1 Test No. 1 Date 4-5-12
 Company American Warrior Inc Elevation 2137 KB 2131 GL
 Address Po Box 399, Garden city, KS, 67846
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 1 Twp. 19s Rge. 22w Co. Ness State KS

Interval Tested 4120 - 4165 Zone Tested Ft. Scott
 Anchor Length 45' Drill Pipe Run 3850 Mud Wt. 9.1
 Top Packer Depth 4115 Drill Collars Run 248 Vis 46
 Bottom Packer Depth 4120 Wl. Pipe Run — WL 8.4
 Total Depth 4165 Chlorides 6,800 ppm System LCM —
 Blow Description IF - B.O.B. in 16 Min.
ISI - Surface blow, Died in 13 Min.
FF - B.O.B. in 17 Min.
FSI - Surface blow, died in 22 Min.

Rec	Feet of	%gas	%oil	%water	%mud
62	GOCM	40	20	40	
62	GHO CM	20	50	30	
62	GVSOCM	10	20	70	
31	OCM		5	95	
—	310' of G.I.P.				

Rec Total 217 BHT 112° Gravity — API RW — @ — ° F Chlorides — ppr
 (A) Initial Hydrostatic 2058 Test 1225' T-On Location 11:30 pm
 (B) First Initial Flow 42 Jars 250 T-Started 1:13 am
 (C) First Final Flow 82 Safety Joint 75' T-Open 3:50 am
 (D) Initial Shut-In 390 Circ Sub — T-Pulled 6:50 am
 (E) Second Initial Flow 90 Hourly Standby — T-Out 9:13 am
 (F) Second Final Flow 119 Mileage 55 X 2, NORTH 154 Comments stuck - wait on cat
 (G) Final Shut-In 393 Sampler —
 (H) Final Hydrostatic 1929 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Extra Recorder — Sub Total 0
 Day Standby — Total 1704
 Accessibility — MP/DST Disc't —
 Sub Total 1704

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By _____

Our Representative Cody Bloodorn

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