



KANSAS CORPORATION COMMISSION 1093377
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 30567
Name: Rig 6 Drilling Co., Inc.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/19/2012	07/23/2012	08/30/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28094-00-00

Spot Description:
SE NE NW SW Sec. 30 Twp. 25 S. R. 14 East West
2000 Feet from North / South Line of Section
1300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Woodson
Lease Name: Nordmeyer Well #: 35-12

Field Name:

Producing Formation: Cattleman

Elevation: Ground: 948 Kelly Bushing: 0

Total Depth: 1333 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 41 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 41

feet depth to: 0 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriso Date: 09/13/2012



1093377

Operator Name: Pigua Petro, Inc. Lease Name: Nordmeyer Well #: 35-12
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attachment	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

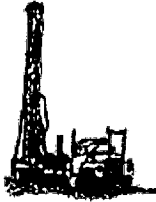
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	41	Regular	10	
Longstring	5.625	2.875	6.5	1330	60/40 Pozmix/OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

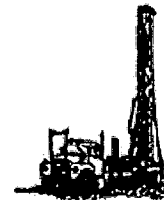
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1287 to 1296 w/ 19 shots		

TUBING RECORD:	Size: <u>1</u>	Set At: <u>1284</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 15-207-28094-00-00	
Operator: Piqua Petro Inc.		Lease: Nordmeyer	
Address: 1331 Xylan Rd Piqua, KS 66761		Well #: 35-12	
Phone: (620) 433-0099		Spud Date: 7-19-12 Completed: 7-23-12	
Contractor License: 32079		Location: SE-NE-NW-SW of 30-25S-14E	
T.D.: 1333	T.D. of Pipe: 1329	2000	Feet From South
Surface Pipe Size: 7"	Depth: 41'	1300	Feet From West
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
12	Soil/Clay	0	12	7	Lime	1045	1052
5	Lime	12	17	6	Shale	1052	1058
99	Shale	17	116	4	Lime	1058	1062
11	Lime	116	127	19	Shale	1062	1081
167	Shale	127	294	17	Lime	1081	1098
5	Lime	294	299	11	Shale	1098	1109
7	Shale	299	306	6	Lime	1109	1115
178	Lime	306	484	70	Shale	1115	1185
23	Shale	484	507	2	Lime	1185	1187
58	Lime	507	565	7	Shale	1187	1194
8	Shale	565	573	3	Lime	1194	1197
1	Lime	573	574	85	Shale	1197	1282
57	Shale	574	631	5	Sandy Shale/odor	1282	1287
70	Lime	631	701	9	Oil Sand/bld/odor	1287	1296
4	Black Shale	701	705	39	Shale	1296	1333
5	Lime	705	710		T.D.		1333
4	Shale	710	714		T.D. of Pipe		1330
48	Lime	714	762				
2	Shale	762	764				
10	Lime	764	774				
142	Shale	774	916				
5	Lime	916	921				
11	Shale	921	932				
3	Lime	932	935				
11	Shale	935	946				
11	Lime	946	957				
77	Shale	957	1034				
4	Lime	1034	1038				
7	Shale	1038	1045				



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 37645 ✓
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-491-8210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-12	4950	Nordmeyer #35-12				Gordon
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			485	Alan M		
CITY			515	Colin		
STATE			479	Joey		
ZIP CODE						
Piqua						
Ks						
66761						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1833' CASING SIZE & WEIGHT _____
 CASING DEPTH 1829' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ck _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.36661 DISPLACEMENT PSI 700* Surge Pkg MAX PSI 700* RATE _____

REMARKS: Safety Assesing: Rig up to 2 3/8 tubing. Break circulation w/ Fresh water. Mix 600* Gel Slush. Pump Gel around well. Mix 100 sks 60/40 port mix cement w/ 6% Gel, 1" Phenoseal per/ck at 12.4" Tail in w/ 50 sks GWC cement w/ 5" Kal-seal & 1" Phenoseal per/ck at 12.5" gal. Shut down. Washout pump line. STUFF 2 plugs. Displace with 7% bubble Freshwater. Final pumping Pressure 700* Pump Plug to 1200". Bleed pressure down to 700* Shut well in. Job Complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	40.00	800.00
1131	100 sks	60/40 port mix cement	12.55	1255.00
115B	500*	Gel 6%	.21	105.00
1107A	190*	Phenoseal 1" per/ck	1.29	129.00
1126	50 sks	GWC cement	18.80	940.00
110A	250*	Kal-seal 5" per/ck	4.6	115.00
1107A	50*	Phenoseal 1 3/4" per/ck	1.29	64.50
5407	6.9 ton	Township Bulk Truck	m/c	3500.00
1183	1100 gallons	City water	16.59/100	182.50
4402	2	2 3/4" Tap Rubber plugs	28.00	56.00
			Subtotal	4142.65
			SALES TAX 2.5%	195.86
			ESTIMATED TOTAL	4338.51

Rev'n 8737

K-MC

501411

AUTHORIZATION By Greg Lee

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-491-9210 or 800-467-8676

2nd well

TICKET NUMBER 53865

FIELD TICKET REF # 47767

LOCATION Thayer

FOREMAN Gary Wikel

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-12	4950	Nordmeyer # 35-12	30	25	11	130
CUSTOMER <u>Greyhound</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			524	Travis		
CITY STATE ZIP CODE			458	Tom		
			521	Daniel		
			459/7103	Stuart		

WELL DATA		TYPE OF TREATMENT	
CASING SIZE <u>7 1/2</u>	TOTAL DEPTH	<u>Acid Spot / Fracture</u>	
CASING WEIGHT	PLUG DEPTH	CHEMICALS	
TUBING SIZE	PACKER DEPTH	<u>City Water</u>	<u>50 15/16 HIL Acid</u>
TUBING WEIGHT	OPEN HOLE	<u>KIL Sub.</u>	<u>Inhibitor</u>
PERFS & FORMATION		<u>20" Gel/Bivalve</u>	<u>Stim Oil</u>
<u>1257.96</u>	<u>(19) B.w.ile</u>	<u>Bio. 2e</u>	<u>50 15/16 Acid. OTF</u>

60 lbs. 8" balls

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad</u>	<u>15</u>	<u>-16</u>				BREAKDOWN <u>2000</u>
<u>20/10</u>				<u>300</u>		START PRESSURE
<u>12/10</u>				<u>2700</u>		END PRESSURE
<u>12/20 4x3 balls</u>	<u>(7) 50 gal. oil</u>			<u>1500</u>		BALL OFF PRESS
<u>12/10</u>				<u>1500</u>		ROCK SALT PRESS
<u>Push down</u>	<u>12</u>					ISIP <u>6000</u>
<u>Release</u>						5 MIN
<u>Jump</u>						10 MIN
<u>Release</u>						15 MIN
<u>Overlith</u>	<u>5</u>					MIN RATE
						MAX RATE
<u>Totals</u>	<u>140</u>			<u>6000</u>		DISPLACEMENT

REMARKS: Spot acid to parts - breakdown and stage

AUTHORIZATION _____ TITLE _____ DATE _____

Terms and Conditions are printed on reverse side.



Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1092

Date: July 31, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
	due upon receipt	Town/Nordmeyer

Date	Description	Hours	Rate	Amount
7-19-12	Drill pit	100.00	1.00	100.00
7-19-12	cement for surface	10.00	12.60	126.00
7-19-12	Drilling for Nordmeyer 35-12	1,333.00	6.25	8,331.25
7-30-12	Drill pit	100.00	1.00	100.00
7-30-12	cement for surface	10.00	12.60	126.00
7-30-12	Drilling for Town 1-12	1,362.00	6.25	8,512.50

