



KANSAS CORPORATION COMMISSION 1092510
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/13/2012</u>	<u>07/16/2012</u>	<u>07/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23977-00-00

Spot Description: _____

NE NW NW SW Sec. 2 Twp. 24 S. R. 21 East West

2475 Feet from North / South Line of Section

4621 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: STEWART Well #: 10-A

Field Name: Davis-Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1030 Kelly Bushing: 1030

Total Depth: 732 Plug Back Total Depth: 727

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 727

feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garriso Date: 09/13/2012



1092510

Operator Name: Kent, Roger dba R J Enterprises Lease Name: STEWART Well #: 10-A
 Sec. 2 Twp. 24 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oil sand</td> <td>699</td> <td></td> </tr> <tr> <td>Dark sand</td> <td>701</td> <td></td> </tr> <tr> <td>Shale</td> <td>732</td> <td></td> </tr> </table>	Name	Top	Datum	Oil sand	699		Dark sand	701		Shale	732	
Name	Top	Datum											
Oil sand	699												
Dark sand	701												
Shale	732												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	66	
production	5.625	2.875	10	727		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	689.0 - 699.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Stewart 10-A

Start 7-13-2012

Finish 7-16-2012

2	soil	2	
13	sand/stone	15	
128	lime	143	
170	shale	313	
23	lime	336	
71	shale	407	
29	lime	436	
40	shale	476	set 20' 7"
20	lime	496	ran 726.6' 2 7/8
7	shale	503	cemented to surface 66 sxs
5	lime	508	
97	shale	605	
3	lime	608	
68	shale	676	
10	sandy shale	686	
3	sandy shale	689	odor
7	Bkn sand	696	good show
3	oil sand	699	good show
2	Dk sand	701	show
31	shale	732	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY IS NOT VALID AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10188985**

Special : Time: 09:08:14
Instructions : Ship Date: 08/22/12
Invoice Date: 08/22/12
Due Date: 07/08/12

Sale rep to: MARILYN Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
32082 NE NICHOLS RD (785) 448-8906 NOT FOR HOUSE USE
GARNETT, KS 68032 (785) 448-8906

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	P	EA	480087	ME40' 183 CUB EXT Card	12.9900 EA	12.9900	12.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$12.99
SHIP VIA Customer Pick up				Taxable	12.99
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	1.08
				TOTAL	\$14.07

1 - Merchant Copy

Weight: 3 lbs.



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY IS NOT VALID AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10187089**

Special : Time: 18:45:59
Instructions : Ship Date: 08/25/12
Invoice Date: 08/25/12
Due Date: 07/08/12

Sale rep to: MIKE Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
32082 NE NICHOLS RD (785) 448-8906 NOT FOR HOUSE USE
GARNETT, KS 68032 (785) 448-8906

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
18.00	18.00	P	PL	CPMP	NONARCH PALLET	18.0000 PL	18.0000	270.00
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-94#	8.6600 BAG	8.9900	4884.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$5124.60
SHIP VIA ANDERSON COUNTY				Taxable	\$124.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	399.72
				TOTAL	\$5624.32

1 - Merchant Copy

