



KANSAS CORPORATION COMMISSION 1093082  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32461  
Name: Tailwater, Inc.  
Address 1: 6421 AVONDALE DR STE 212  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428  
Contact Person: Chris Martin  
Phone: ( 405 ) 810-0900  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>05/2/2012</u>	<u>05/3/2012</u>	<u>05/3/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25447-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SE SW Sec. 22 Twp. 20 S. R. 20  East  West  
660 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: WHITESIDE Well #: 9-IW  
Field Name: Garnett Shoestrin  
Producing Formation: Squirrel  
Elevation: Ground: 952 Kelly Bushing: 0  
Total Depth: 791 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 25 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 781  
feet depth to: 0 w/ 103 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 09/12/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 09/13/2012



1093082

Operator Name: Tailwater, Inc. Lease Name: WHITESIDE Well #: 9-IW  
 Sec. 22 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:30%">Name</td> <td style="width:40%">Top</td> <td style="width:30%">Datum</td> </tr> <tr> <td>273</td> <td>lime</td> <td>base of the Kansas City</td> </tr> <tr> <td>487</td> <td>oil sand</td> <td>green, light bleeding</td> </tr> <tr> <td>634</td> <td>broken sand</td> <td>brown &amp; green sand, go</td> </tr> <tr> <td>687</td> <td>sand</td> <td>black, no oil show</td> </tr> <tr> <td>751</td> <td>broken sand</td> <td>brown &amp; grey sand, ok to</td> </tr> <tr> <td>760</td> <td>sand</td> <td>black &amp; white, no oil sho</td> </tr> </table>	Name	Top	Datum	273	lime	base of the Kansas City	487	oil sand	green, light bleeding	634	broken sand	brown & green sand, go	687	sand	black, no oil show	751	broken sand	brown & grey sand, ok to	760	sand	black & white, no oil sho
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	5	
completion	5.6250	2.8750	6.45	781	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>781</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio    Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 10, 2012

Chris Martin  
Tailwater, Inc.  
6421 AVONDALE DR STE 212  
OKLAHOMA CITY, OK 73116-6428

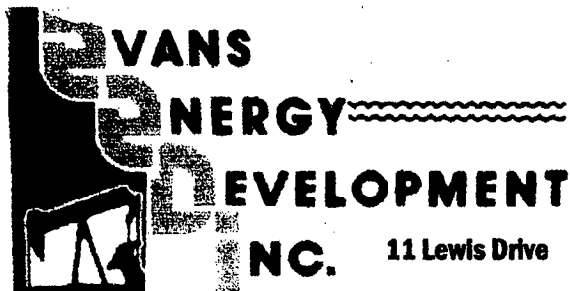
Re: ACO1  
API 15-003-25447-00-00  
WHITESIDE 9-IW  
SW/4 Sec.22-20S-20E  
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Chris Martin



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Whiteside #9-IW

API#15-003-25,447

May 2 - May 3, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
17	soil & clay	17
3	clay & gravel	20
53	shale	73
28	lime	101
64	shale	165
10	lime	175
5	shale	180
37	lime	217
6	shale	223
24	lime	247
3	shale	250
23	lime	273 base of the Kansas City
176	shale	449
3	lime	452
4	shale	456
10	lime	466 oil show
10	shale	476
11	oil sand	487 green, light bleeding
6	shale	493
23	oil sand	516 green, good bleeding
19	shale	535
4	lime	539
6	shale	545
3	lime	548
20	shale	568
2	lime	570
2	shale	572
4	lime	576
52	shale	628
6	broken sand	634 brown & green sand, good bleeding
34	shale	668
1	lime & shells	669
7	oil sand	676 brown, good bleeding
7	shale	683
4	sand	687 black, no oil show
39	shale	726
3	broken sand	729 brown & green sand, ok bleeding
3	silty shale	732
1	broken sand	733 brown & grey sand, ok bleeding

Whiteside #9-IW

Page 2

17	silty shale	750
1	broken sand	751 brown & grey sand, ok bleeding
1	silty shale	752
8	sand	760 black & white, no oil show
31	shale	791 TD

Drilled a 9 7/8" hole to 24.9'

Drilled a 5 5/8" hole to 791'

Set 24.9' of 7" surface casing cemented with 5 sacks of cement.

Set 781.2' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

TICKET NUMBER 39710

LOCATION Ottawa

FOREMAN Alan Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-3-12	7806	White side 9-FW	SW 22	20	20	AN	
CUSTOMER <u>Tailwater</u>			TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS <u>6481 Avondale</u>			<u>516</u>	<u>Ala Mad</u>	<u>Safety</u>	<u>meet</u>	
CITY STATE ZIP CODE <u>OKlahoma City OK 73116</u>			<u>368</u>	<u>Al Mad</u>	<u>AKM</u>		
			<u>370</u>	<u>Kei Car</u>	<u>BC</u>		
			<u>548</u>	<u>Mik Hgg</u>	<u>MK</u>		
JOB TYPE	<u>long string</u>	HOLE SIZE	<u>3 7/8</u>	HOLE DEPTH	<u>791</u>	CASING SIZE & WEIGHT	<u>2 7/8</u>
CASING DEPTH	<u>781</u>	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT In CASING	<u>YES</u>
DISPLACEMENT	<u>4 1/2</u>	DISPLACEMENT PSI	<u>800</u>	MIX PSI	<u>200</u>	RATE	<u>4.6 pm</u>

REMARKS: Held crew meet. Established rate. Mixed & pumped 100# gel followed by 103 gk 50/50 cem plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float. Closed valve.

Evans Energy, Travis

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030.00
5406	—	MILEAGE	368	—
5402	781'	casing footage	368	—
5407	1/2 min	ton miles	548	175.00
5302C	2	80 gal	370	180.00
1124	103	50/50 cement		1127.85
1118B	273#	gel		57.83
4402	1	2 1/2 plug		28.00
			SALES TAX	94.62
			ESTIMATED TOTAL	2692.80

Revin 8737

AUTHORIZATION *[Signature]* TITLE 249588 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo

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September 13, 2012

Chris Martin  
Tailwater, Inc.  
6421 AVONDALE DR STE 212  
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1  
API 15-003-25447-00-00  
WHITESIDE 9-IW  
SW/4 Sec.22-20S-20E  
Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/2/2012 and the ACO-1 was received on September 12, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department