

**CONFIDENTIAL****WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34192  
 Name: SandRidge Exploration and Production LLC  
 Address 1: 123 ROBERT S. KERR AVE  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73102 + 6406  
 Contact Person: Tiffany Golay  
 Phone: ( 405 ) 429-6543  
 CONTRACTOR: License # 34464  
 Name: Lariat Services, Inc.  
 Wellsite Geologist: Jay Chapman  
 Purchaser: NCRA (Oil)

## Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

4/29/2012	7/14/2012	7/18/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20800-01-00

Spot Description: \_\_\_\_\_  
SE NE NE NE Sec. 2 Twp. 27 S. R. 22  East  West  
350 Feet from  North /  South Line of Section  
250 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Ford  
 Lease Name: Powers Well #: 1-2H  
 Field Name: \_\_\_\_\_  
 Producing Formation: Mississippian  
 Elevation: Ground: 2355 Kelly Bushing: 2375  
 Total Depth: 9182 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 1225 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 38000 ppm Fluid volume: 1740 bbls  
 Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:  
 Operator Name: Gray Mud Disposal  
 Lease Name: W/2 of SW/4 License #: 99999  
 Quarter SW Sec. 15 Twp. 24 S. R. 7  East  West  
 County: Garfield, OK Permit #: 323003

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 08/27/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 09/13/2012