



KANSAS CORPORATION COMMISSION 1092700
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/04/2012</u>	<u>05/07/2012</u>	<u>05/07/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25445-00-00
Spot Description: _____
S2 SW Sec. 22 Twp. 20 S. R. 20 East West
660 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: WHITESIDE Well #: 7-IW
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 957 Kelly Bushing: 0
Total Depth: 826 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 947
feet depth to: 0 w/ 111 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 09/12/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 09/13/2012



1092700

Operator Name: Tailwater, Inc. Lease Name: WHITESIDE Well #: 7-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>276</td> <td>lime</td> <td>base of the Kansas City</td> </tr> <tr> <td>469</td> <td>lime</td> <td>oil show</td> </tr> <tr> <td>517</td> <td>oil sand</td> <td>green, good bleeding</td> </tr> <tr> <td>690</td> <td>sand</td> <td>black, no oil show</td> </tr> <tr> <td>747</td> <td>silty shale</td> <td>with a few brown sandy</td> </tr> <tr> <td>820</td> <td>sand</td> <td>white, no oil show</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	276	lime	base of the Kansas City	469	lime	oil show	517	oil sand	green, good bleeding	690	sand	black, no oil show	747	silty shale	with a few brown sandy	820	sand	white, no oil show
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	5	
completion	5.6250	2.8750	6.45	947	Portland	111	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>947</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 10, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO1
API 15-003-25445-00-00
WHITESIDE 7-IW
SW/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Martin



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36718

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/8/12	7806	Whiteside # 7 I W	SW 15	20	20	AV
CUSTOMER			TRUCK #			
Tailwater Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
6421 Avondale Dr			DRIVER			
CITY			TRUCK #			
Oklahoma City			DRIVER			
STATE			TRUCK #			
OK			DRIVER			
ZIP CODE			TRUCK #			
7316			DRIVER			

JOB TYPE hangstring HOLE SIZE 5 7/8 HOLE DEPTH 826 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 816 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix & Pump 100# Gel Flush. Mix & Pump
 11 sks 50/50 Por Mix Cement 2% Gel. Cement to surface. Flush
 pump & lines clean. Displace 2 1/2" Rubber plug to TD. Pressure
 to 800# PSI. Hold & Monitor pressure for 30 min MIT.
 Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. (Travis)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	20 mi	MILEAGE	495	80 ⁰⁰
5402	816	Casing footage		N/C
5407	1/2 minimum	Ton Miles	548	175 ⁰⁰
55020	1 1/2	80 BBL Vac Truck	637	135 ⁰⁰
1124	11 sks	50/50 Por Mix Cement		1215 ⁴⁵
118B	287#	Premium Gel		60 ²²
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.590	SALES TAX
				ESTIMATED
				TOTAL
				101.69
				2825.41

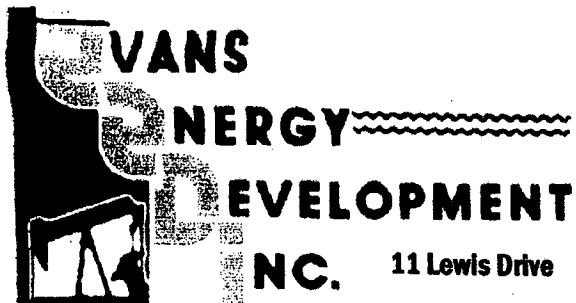
Revin 8737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



VANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling

Water Wells

Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Whiteside #7-IW

API#15-003-25,445

May 4 - May 7, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
2	clay & gravel	20
55	shale	75
28	lime	103
66	shale	169
10	lime	179
5	shale	184
34	lime	218
9	shale	227
25	lime	252
3	shale	255
21	lime	276 base of the Kansas City
176	shale	452
4	lime	456
4	shale	460
9	lime	469 oil show
8	shale	477
13	oil sand	490 green, good bleeding
5	shale	495
22	oil sand	517 green, good bleeding
4	shale	521
1	coal	522
18	shale	540
4	lime	544
5	shale	549
5	lime	554
19	shale	573
12	lime	585
48	shale	633
5	broken sand	638 brown & green sand, ok bleeding
34	shale	672
1	lime & shells	673
6	oil sand	679 brown, good bleeding
7	silty shale	686
4	sand	690 black, no oil show
28	shale	718
2	oil sand	720 brown, good bleeding
27	silty shale	747 with a few brown sandy seams
2	oil sand	749 brown, ok bleeding

20	silty shale	769
4	sand	773 black & white, no oil show
4	silty shale	777
4	oil sand	781 grey, good bleeding
12	silty shale	793
27	sand	820 white, no oil show
6	shale	826 TD

Drilled a 9 7/8" hole to 22.9'

Drilled a 5 5/8" hole to 826'

Set 22.9' of 7" surface casing cemented with 5 sacks of cement.

Set 816.3' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 13, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1
API 15-003-25445-00-00
WHITESIDE 7-IW
SW/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/04/2012 and the ACO-1 was received on September 12, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department