

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

8/13/12

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535  
Name: Hartman Oil Co., Inc  
Address: 10500 E. Berkeley Sq. Parkway, Suite 100  
City/State/Zip: Wichita, Ks. 67206  
Purchaser: NCRA **KCC**  
Operator Contact Person: Stan Mitchell **AUG 13 2010**  
Phone: (620) 277-2511  
Contractor: Name: H2 Drilling **CONFIDENTIAL**  
License: 33793  
Wellsite Geologist: Wes Hansen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/28/10 5/6/10 5/25/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-055-22070-00-00

County: Finney

E2 SE SW SE Sec. 21 Twp. 22 S. R. 33  East  West

335' 330 feet from (S) N (circle one) Line of Section

1500' feet from (E) W (circle one) Line of Section

Footages Calculated from GPS-REC-DIG Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Damme Well #: 40

Field Name: Damme

Producing Formation: Morrow

Elevation: Ground: 2883' Kelly Bushing: 2894'

Total Depth: 4836' Plug Back Total Depth: 4816'

Amount of Surface Pipe Set and Cemented at 1680' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1680'

feet depth to Surface w/ 700 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 8000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: A.T. Mitchell

Title: Vice President/Field Operations Date: 7/9/10

Subscribed and sworn to before me this 13<sup>th</sup> day of August

2010

Notary Public: Mary L. Riffel

Date Commission Expires: 1/13/2014

**KCC Office Use ONLY**

Letter of Confidentiality Received 9/13/10 - 8/13/12

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**

Alt 2-Dlg - 8/19/10 **AUG 17 2010**



**KCC WICHITA**

Operator Name: Hartman Oil Co., Inc Lease Name: Damme Well #: 40  
 Sec. 21 Twp. 22 S. R. 33  East  West County: Finney

KCC

AUG 13 2010

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3788'	-894'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3827	-933'
List All E. Logs Run:		Marmaton	4332'	-1438'
		Pawnee	4408'	-1514'
		Fort Scott	4433'	-1539'
		Morrow Sand	4673'	-1779'
		Miss	4709'	-1815'
		RTD	4836'	-1942'

Dual Compensated Porosity Log - Dual Induction Log - Microlog - Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4'	8-5/8"	24#	1680'	65/35 poz & common	700	w/ 2% Gel + 3% CC
Production	7-7/8"	5-1/2"	15.5#	4832'	LITE & Class A	350	w/10% salt+5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2/SPF	4694-4710' - Morrow Sand	1500 Gal MCA Acid	4694-4710'

TUBING RECORD		Size Set At 2-7/8" seal-tite 4650'	Packer At 4656' Arrow Set 1	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/9/2010 (Enhr) @ 350 BWPD		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

AUG 17 2010

KCC WICHITA



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 122608

Invoice Date: May 6, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

**Bill To:**

Hartman Oil Co., Inc.  
H2 Drilling & H2 Trucking  
3545 W. Jones Avenue  
Garden City, KS 67846

**KCC**  
**UG 13 2010**  
**CONFIDENTIAL**

81415

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hart	Damme #40	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	May 6, 2010	6/5/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	ASC Class A	18.60	2,790.00
200.00	MAT	Lightweight Class A	14.05	2,810.00
50.00	MAT	Flo Seal	2.50	125.00
1,000.00	MAT	Gilsonite	0.89	890.00
350.00	SER	Handling	2.40	840.00
1.00	SER	Handling Mileage Charge	700.00	700.00
1.00	SER	Production String	2,011.00	2,011.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
1.00	EQP	5.5 Latch Down Assembly	164.00	164.00
10.00	EQP	5.5 Turbolizers	42.00	420.00
1.00	EQP	5.5 Basket	161.00	161.00

*A. M. M. M.*  
5-13-10

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ **2833.75**

ONLY IF PAID ON OR BEFORE  
**May 31, 2010**

Subtotal	11,335.00
Sales Tax	469.59
Total Invoice Amount	11,804.59
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,804.59</b>

**NEW WELL  
COMPLETION**

RECEIVED  
AUG 17 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 039241

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY  
5-7-10

S-6-10  
DATE

SEC. 21	TWP. 22	RANGE 33 W	CALLED OUT	ON LOCATION 7:00pm	JOB START 1:00am	JOB FINISH 2:00am
LEASE Dammie	WELL# 40	LOCATION Tennis Rd W-Anderson Rd	COUNTY Finney		STATE KS	
OLD OR <del>NEW</del> (Circle one)			S. Miller Rd - 1 1/4 W NW		KCC	

CONTRACTOR Hz #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 IS DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 22 1/2"

CEMENT LEFT IN CSG. 22 1/2"

PERFS.

DISPLACEMENT 114.6

OWNER

**CONFIDENTIAL**

AUG 13 2010

CEMENT

AMOUNT ORDERED 200 SKS 1 1/4" 114"

510 seal 150 ASC 290 seal

1092 seal 150 seal / SK

EQUIPMENT

PUMP TRUCK CEMENTER Tu224

# 431 HELPER Kelly

BULK TRUCK

# 373 DRIVER Jerry

BULK TRUCK

# DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>20.00</u>	<u>N/C</u>
CHLORIDE	@		
ASC	@	<u>18.60</u>	<u>2790.00</u>
<u>Lite</u>	@	<u>14.00</u>	<u>2810.00</u>
<u>Salt</u>	@	<u>23.95</u>	<u>N/C</u>
	@		
<u>510 seal</u>	@	<u>2.50</u>	<u>125.00</u>
	@		
<u>Gilsonite</u>	@	<u>.89</u>	<u>890.00</u>
	@		
HANDLING	@	<u>2.40</u>	<u>840.00</u>
MILEAGE			<u>700.00</u>
TOTAL			<u>8155.00</u>

REMARKS:

Pump 5 BBL rough water

mix 200 SKS in mix 300 SKS in RB1

with 150 SKS 1 1/4" 114" 510 seal 114"

with 150 SKS ASC 290 seal 1092 seal

5 # Gil wash pump lines drop

plus displace to hatchdown

1100 lift 1500 and float held

Good returns all the way

Plus down @ 1:45 am

SERVICE

DEPTH OF JOB		<u>48</u>	
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>30</u>	<u>700.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>2221.00</u>

CHARGE TO: Manman Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- AFU Float shoe</u>		<u>214.00</u>
<u>1- hatchdown wassy</u>	@	<u>164.00</u>
<u>10- Turbos</u>	@	<u>42.00</u>
<u>1- Basket</u>	@	<u>161.00</u>
	@	
	@	
TOTAL		<u>959.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME STEVEN CRAIG

SIGNATURE Steven Craig

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
AUG 17 2010  
KCC WICHITA