

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-147-20655-00-00  
Spot: SESENWNE Sec/Twnshp/Rge: 6-4S-20W  
1240 feet from N Section Line, 1590 feet from E Section Line  
Lease Name: ARCHER B Well #: 1  
County: PHILLIPS Total Vertical Depth: 3680 feet

Operator License No.: 5135  
Op Name: FARMER, JOHN O., INC.  
Address: 370 W WICHITA AVE PO BOX 352  
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3680		100 SX
SURF	8.625	232		160 SX
TI	2.375	3642		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/21/2012 9:00 AM  
Plug Co. License No.: 5135 Plug Co. Name: FARMER, JOHN O., INC.  
Proposal Rcvd. from: DUANE EICHMAN Company: FARMER, JOHN O., INC. Phone: (785) 483-8355

Proposed PC @ 1730' w/275 sx cement. Didn't circulate cement.  
Plugging Temperature survey slowed by TOC @ 628'.  
Method: Production Perfs: 3346' - 3351'.  
Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls and 13 sx gel.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 08/21/2012 1:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perforated 2 holes @ 550'. Ran tubing to 3588'. Quality Oilwell Cementing pumped 13 sx gel spacer followed by 50 sx cement w/200 # hulls.  
Pulled tubing to 1756'. Quality pumped 135 sx cement. Cement circulated. PTOH. Pumped 25 sx cement. Squeezed @ 600 psi. No blow on back side. Shut in. Hooked up to back side and pumped 135 sx cement. Max pressure 300 psi. Shut in pressure 200 psi.

Perfs:

Top	Bot	Thru	Comments
3541	3547		
3488	3491		
3346	3351		

RECEIVED  
AUG 31 2012  
KCC WICHITA

Remarks: QUALITY OILWELL CEMENT TICKET # 834.

Plugged through: TBG

District: 04

Signed

*Richard Williams*

9/10/12

(TECHNICIAN)

CM

AUG 23 2012