

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-147-19119-00-01
Spot: W2NENESE Sec/Twnshp/Rge: 31-5S-20W
2310 feet from S Section Line, 350 feet from E Section Line
Lease Name: JOHNSON B Well #: 3
County: PHILLIPS Total Vertical Depth: 3603 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3563		100 SX
SURF	12.5	162		125 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/14/2012 11:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: RICK HOCKMAN Company: MURFIN DRILLING CO., INC. Phone: (785) 689-7567

Proposed Plugging Method: 12 1/2" surface casing set @ 162' w/125 sx cement. 5 1/2" production casing set @ 3563' w/100 sx cement. TD 3603', PBSD 3602'. Perforations @ 3562' - 3570'. Casing holes 2751' - 2782' & 2715' - 2772'. Plugged through tubing. Ordered 450 sx 60/40 pozmix 4% gel cement w/700 # hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: NONE
Date/Time Plugging Completed: 08/14/2012 3:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing @ 1750', 1075' and 170'.
Ran tubing to 3345'. Pumped 150 sx cement w/300 # hulls.
Pulled tubing to 2200'. Pumped 150 sx cement w/300 # hulls.
Pulled tubing to 1000'. Pumped 45 sx cement w/200 # hulls.
Connected to 12 1/2" surface casing. Pumped 40 sx cement.
Connected to 5 1/2" production casing. Pumped 45 sx cement w/100 # hulls.
Plug complete.

Perfs:

Top	Bot	Thru	Comments
3562	3570		

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2012
CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT SERVICES TICKET # 21741

Plugged through: TBG

District: 04

Signed Darrel Dipman
9/10/12 (TECHNICIAN) CM

AUG 16 2012