KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:				(See Instruc	tions on Re	verse Side)				
□ ot	en Flo	w			T D.A.	_							
De	liverab	ilty			Test Date 2/16/12					No. 15 -077-2128:	5-00-00		
Company Oil Prod		Inc.	of Kansas				Lease Truby	-			1	Well Nu	mber
County Harper		•		Location Section TWP RNG (E/W) SENESE 15 33S 6W		W)		Acres A	Attributed				
Field Stohrville	е				Reservoi Mississi				Gas Gas Atlas P	thering Conn Pipeline	ection	•	
Completion Date 9/27/94				Plug Back Total Depth 4510				Packer S	Set at				
Casing S 4.5	ize	Weight 10.5#			Internal Diameter 4052		Set at 4564		Perforations 4415		то 4469		
Tubing S 2.375	ize		Weigh	it	Internal Diameter 2"		Set at 4436		Perforations 4422		то 4425		
Type Consingle	npletion	ı (De			Type Flui water	d Production			Pump U		Plunger? Yes	/ No	
Producing	-	(Anı	nulus / Tubln	9)	% C	arbon Dioxi	de		% Nitrog	<u> </u>	Gas Gr	avity - (3 ₀
annulus			 ,		.23	D	T		4.58		(44-4		
Vertical D	epiniH	.)				flang					2"		rover) Size
Pressure	Buildu	p: -	Shut in2/1	5 2	0 12 at 1	1:30AM	(AM) (PM)	Taken 2/	16	20	12 at	M(AM) (PM)
Well on L	ine:	;	Started	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)
						OBSERVE	D SURFAC		•		Duration of Shut-	in 24	Hours
Static / Dynamic Property	Oritic Sizo (incho	0	Circle one: Meter Prover Pressi psig (Pm)	Pressure Differential in Inches H,0	Flowing Temperature 1	Well Head Temperature t	Cas Wellhead (P _*) or (F	Pressure	Tubing Sture Wellhead Pressure Duration Liquid Prod (P_a) (P_u) or (P_i) or (P_e) (Hours) (Barrels				
Shut-In			p				psig 127.3	_{рыа} 141.7	psig	psla	24		
Flow									<u> </u>		-		
				ı		FLOW STR	EAM ATTR	IBUTES					ı——
Plate Coefflec (F _b) (F Mcfd	lent	Pro	Circle one: Meter or ver Pressure psia	Pross Extension ✓ P _m x h	Grav Fact F	or 1	Flowing emperature Factor F ₁₁	Fa	ation ctor	Metered Flow R (Mcdd)	GOR (Cubic Fer Barrel)	et/	Flowing Fluid Gravity G
				<u> </u>									
(D \2 -			(P. \2 -		•	OW) (DELIV					_	= 0.2	07
(P _e)² =		<u>-</u> -	(P _w) ² =	Choose formula 1 or 2	P _d =		1	² ₆ - 14.4) +	14.4 =	 :	(P _a) ²		
(P _e) ² - (F or (P _e) ² - (F	·	(P	(P _w) ² - (P _w) ²	1. P _a ² - P _a ² 2. P _a ² - P _a ² divided by: P _a ² - P _a ²	LOG of formula 1. or 2. and divide	P. 2 - P. 2	Slop	ssure Curve pe = "n" - or signed ard Slopo	пx	LOG	Antilog	Dell Equals	en Flow verability A x Antilog Mcfd)
							<u> </u>						
Open Flor	w			Mcfd @ 14.	65 psia		Deliverab	illty		<u> </u>	Mcfd @ 14.65 psi	a	
				n behalf of the					make the	-	rt and that he ha		ledge of
				(<u> </u>		-	<i></i>	REC	EIVED
			Witness (i	any)		· · · · · ·	_	->		Ford	ompany	MAY '	1 5 2012
			For Comm	ission			-			Chec	ked by	W31	<u> </u>

	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	status under Rule K.A.R. 82-3-304 on behalf of the operator Oil Producers Inc. of Kansas
	t the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
	reby request a one-year exemption from open flow testing for theTruby #1
gas well	I on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fur	ther agree to supply to the best of my ability any and all supporting documents deemed by Commissio
staff as	necessary to corroborate this claim for exemption from testing.
Date: 2	/16/12
	73 110
	Signature:
	Title:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

MAY 1 5 2012

KCC WICHITA