

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15-051-30060-0000
 API NUMBER None Comp 4/22/65

LEASE NAME KELLER

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 1

3630 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 6 TWP. 11 RGE. 19 (E) or (W)

COUNTY Ellis

Date Well Completed 3/22/65

Plugging Commenced 2/24/88

Plugging Completed 2/24/88

LEASE OPERATOR Hellar Drilling Company, Inc.

711 Petroleum Bldg.

ADDRESS Wichita, KS 67202

PHONE# (316) 267-2845 OPERATORS LICENSE NO. 5015

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 2/19/88 (date)

by Shari Feist - Wichita, KS 67202 (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Lans-KC Depth to Top 3372 Bottom 3600 T.D. 3715

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>Lans-KC</u>	<u>Oil & water</u>	<u>0</u>	<u>124</u>	<u>8 5/8</u>	<u>124</u>	<u>none</u>
		<u>0</u>	<u>3701</u>	<u>4 1/2</u>	<u>3701</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Mixed 150 sx w/hulls @ 400 PSI SI @ 100 PSI
Mixed 50 sx backside @ 100 PSI SI

(If additional description is necessary, use BACK of this **RECEIVED** STATE CORPORATION COMMISSION

Name of Plugging Contractor Allied Cementing Co. Inc. License No. -

Address Box 31 Russell, KS 67665 3-28-88 MAR 28 1988

STATE OF Kansas COUNTY OF Sedgwick, ss CONSERVATION DIVISION
 Wichita, Kansas

D. L. Hellar, President (Employee of Operator) or (Operator) of
 above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,
 statements, and matters herein contained and the log of the above-described well as filed that
 the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) HELLAR DRILLING COMPANY, INC.
President D. L. Hellar
711 Petroleum Bldg., Wichita, KS 67202



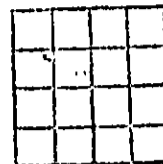
SUBSCRIBED AND SWORN TO before me this 23rd day of March, 19 88

Catherine Darcey
 Catherine Darcey - Notary Public
 Commission Expires: March 25, 1988

Company- OSCAR L. STUTENROTH
 Farm- Keller No. 1

SEC. 6 T. 11 R. 19W
 NE SW NW

County Ellis
 KANSAS



Total Depth. 3715
 Comm. 3-12-65 Comp. 3-22-65
 Shot or Treated.
 Contractor. Merry "A" Drlg.
 Issued. 7-3-65

CASING:
 8 5/8" 122'
 4 1/2" 3701' w/150 ex.

Elevation. 2135' KB

Production. 40 BOPD, 40% wtr.

Figures Indicate Bottom of Formations.

surface clay	150
shale	715
sand	820
shale	1505
anhydrite	1675
shale & lime	3202
lime	3610
shale & lime	3660
chert	3693
lime	3715
RTD	

TOPS: Log

Anhydrite	1505
Topeka Lime	3129
Heebner Shale	3347
Toronto Lime	3364
Lansing-Kansas City	3387
Base Kansas City	3602
Cherty Conglomerate	3640
Arbuckle Dolomite	3698
RTD	3715

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MAR 28 1965

DST #1 3409-3450:
 Tool open: 1 hr.w/strong blow throughout
 test. Rec.: 1400' of oil. IBHP: 1015 psi
 in 30". FP: 170 to 530 psi.

DST #2 3460-3474: Tool opn.w/weak blow
 throughout test. Rec. 10' clean oil, 60'
 dry mud. IBHP: 930 psi in 30", FBHP:
 760 psi in 30". FP: 0-0

DST #3: 3528-3550': Tool opn. 1 hr w/
 strong blow throughout test.
 Rec. 60' gas, 1120' of oil, 180' Oil & gas
 cut water. IBHP: 1120 psi in 30". FBHP
 945 psi in 30" FP 280 to 520 psi.

DST #4: 3550-3610': Tool opn 1hr.w/weak
 blow thru-out test. Rec: 70' drilling mud.
 IBHP: 1250 psi in 30", FBHP: 1130 psi in 30"
 FP: 0-0.