

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-109-20005  
LEASE NAME OAKLEY UNIT  
1-8-03  
15-109-20005

WELL NUMBER 2-1

NOTICE: Fill out completely 1980 Ft. from S Section Line  
and return to Cons. Div. 4620 Ft. from E Section Line  
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 11 TWP. 11S RGE. 32W (E) or (W)  
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY LOGAN  
PHONE # (316 ) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 6/28/70

Character of Well oil (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 12/11/02  
Plugging Completed 12/11/02

The plugging proposal was approved on 12/11/02 (date)  
By Witnessed and Approved by Darrel Dipman w/ KCC Hays, KS. (KCC District Agent's Name).

Is ACO-1 filed? NO If not, is well log attached? \_\_\_\_\_  
Producing Formation LKC Depth to Top 4065 Bottom 4497OA TD 4680' PBTD 4612'  
Show depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	383	8 5/8	383	0
		production	4675	5 1/2	4660	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Plugged well as follows: Ran open end tbg to 3000', Pumped 50 sxs SMD cmt & 300#hulls down tbg. Pulled tbg to 2000'. Pumped 50 sxs cmt(same) & 400#hulls. Pulled tbg to 1000'. Pumped 80sxs cmt same & SI @ 200# and cir cmt to sur. Hooked up to 5 1/2" csg. Pumped 35 sxs cmt same & SI @ 200# and held. Well has DV set @ 2286 & circ cmt to surface. Hooked onto 8 5/8" Pumped 1/10 BW & press. To 150# and held. Well P/A. Witnessed and approved by Darrel Dipman w/KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address 250 N. Water, Suite 300; Wichita, KS 67202

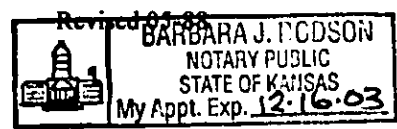
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK ss.  
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Tom W. Nichols  
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this Dec 12 day of ,2002

Notary Public - Barbara J. Dodson Barbara J. Dodson  
My Commission Expires: 12/16/03 Form CP-4



OR

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

**Invoice**

DATE	INVOICE #
12/11/02	4943

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

PLA 36  
ST RL

RECEIVED  
DEC 11 2002  
KODAK

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	2-1	Oakley	Logan	Co Tools	Oil	Abandoned	Wayne	PTA

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575W	Milage	25	2.50	62.50T
576W-P	Pump Charge	1	500.00	500.00T
275	Cotton Seed Hulls	9	22.00	198.00T
330	Swift Multi-Density	215	9.50	2,042.50T
581W	Service Charge Cement	350	1.00	350.00T
583W	Drayage	435.125	0.75	326.34T
	Subtotal			3,479.34
	Sales Tax		5.30%	184.41

<b>Thank you for your business.</b>	<b>Total</b>	<b>\$3,663.75</b>
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CHARGE TO:  
**MURFEN DRILLING**  
 ADDRESS  
 CITY, STATE, ZIP CODE

12/11/02  
 12:00 PM  
 12/11/02

TICKET No 4943

PAGE 1 OF 1

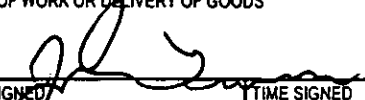
15/109.20005.0000

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>2-1</b>	LEASE <b>OAKLEY</b>	COUNTY/PARISH <b>LOGAN</b>	STATE <b>Ks</b>	CITY	DATE <b>12-11-02</b>	OWNER <b>SAFE</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Co Tools</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>ABANDONED</b>	JOB PURPOSE <b>PTA</b>	WELL PERMIT NO.	WELL LOCATION <b>OAKLEY KS, - 1/2 S, E-S</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 103	25	ME			2.50	62.50
576		1			PUMP SERVICE	1	JOB			500.00	500.00
275		1			COTTON SEED HULLS	900	LBS	9	SKS	22.00	198.00
330		1			SWIFT MULTI-DENSITY STANDARD	215	SKS			9.50	2042.50
581		1			SERVICE CHARGE COMMENT	350	SKS			1.00	350.00
583		1			DRAVAGE	34810	LBS	435.125	TM	.75	326.34

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X   
 DATE SIGNED **12-11-02** TIME SIGNED **0900**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<b>3479.34</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<b>184.41</b>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<b>3663.75</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  


APPROVAL

Thank You!

# SWIFT Services, Inc.

15/09.20005.0000

## JOB LOG

DATE 12-11-02 PAGE NO. 1

CUSTOMER <b>MURPHY DRILLING</b>	WELL NO. <b>2-1</b>	LEASE <b>OAKLEY</b>	JOB TYPE <b>PTA</b>	TICKET NO. <b>4943</b>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 3/8" x 5 1/2"
								8 5/8" c 238'
								5 1/2" c 4675'
								DV TOOL c 2286 CUT CORE
								TOP FISH c 3904'
								TAGGED FAL c 3585'
	0925		27.7	/				1 <sup>ST</sup> PWB - TUB c 3000' <u>50 SKS W/300 HULLS</u>
	1000		27.7	/				2 <sup>ND</sup> PWB TUB c 2000' <u>50 SKS W/400 HULLS</u>
	1030		44.3	/				3 <sup>RD</sup> PWB TUB c 1000' - CALCULATE CUT TO PWT <u>200 HULLS 80 SKS CUT</u>
								PULL TUBING OUT WELL - RTD UP TO 5 1/2" CSG
	1120		19.4	/		200		MOVEMENT TOP OFF <u>35 SKS</u> 5/2 200 PAS
	1130			/		150		SETUP BRACK HEAD
								WASH UP
	1200							JOB COMPLETE
								THANK YOU WAYNE NEW DART