30 S. Market, Room 2078	WELL PLUGGING RECORD K.A.R82-3-117	API NUMBER 15-051-24,9420000 LEASE NAME Hall
[30 S. Market, Room 2078 Nichita, KS 67202		
	TYPE OR PRINT	WELL NUMBER1
• • • • • • • • • • • • • • • • • • •	NOTICE: Fill out completely and return to Cons. Div. office within 30 days.	
		950 Ft. from E Section Line
LEASE OPERATOR Hess Oil Compar	ny	SEC. 9 TWP. 11 RGE. 19 (E) or (W)
ADDRESS PO Box 1009, McPher	rson, KS. 67460	COUNTY Ellis
PHONE (316) 241-4640 OPERATO	DRS LICENSE NO. 5,663	Date Well Completed 10-31-96
Character of Well D & A		Plugging Commenced 10-31-96
(OII, Gas, D&A, SWD, Input, Water Supply Well)		Plugging Completed $11-1-96$ .
The plugging proposal was approv	ved on <u>10-31-96</u>	(date)
by David Wann		(KCC District Agent's Name).
Is ACO-1 filed? No If a		
	<del></del>	T.D. 3,666'
Show depth and thickness of all		
OIL, GAS OR WATER RECORDS	•	SING RECORD
Formation Content	from To Size	Put in Pulled out
	<u> </u>	261 Cmtd. w/150 sax
Describe to detail the		
were used, state the characte	IS USEC IN INTRODUCING IT IN If of same and denth siece	, indicating where the mud fluid was to the hole. If coment or other pluid, from feet to feet each sed drill pipe. Push bridge plug to
	olug thru drill bibe. Push h	ridge plug to 750! nump 100 gars
griff bibe. Lust wrbet bind to	<u>10, dump 10 sax cement on 1</u>	pump 40 sax cement on plug thru plug. Dump 15 sax cement down rat
note and to sax cement down mou	ise hole.	
Name of Plugging ContractorS		License No. 5,184
Address PO Box 709, Russell,	KS. 67665	
		11.0001
NAME OF PARTY RESPONSIBLE FOR PE	LUGGING FEES: Hess Oil Co	ompany 11-20-96
	COUNTY OF RUSSELL	ompany 11-20-96





Russell, Kansas

## WELL LOG

Operator:

Hess Oil Company

Well:

Hall #1

Commenced: October 22, 1996

Completed:

November 1, 1996

Contractor:

Shields Drilling Co.

CASING RECORD

Size

Run

Pulled

8 5/8" 261' Cmtd. w/150 sax

Well Description: 1,800' from North line

and 950' from West line of

NW/4, Sec. 9-115-19W Ellis County, Kansas

2,108' KB

Elevation: Treatment:

Production:

D & A

Tops:

..... Figures Indicate Bottom of Formations ...........

Rock Shale Shale & sand Anhydrite Shale Shale & lime Lime

44'

264'

1,440' 1,482'

3,080'

3,300'

3,666 RTD