Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market		Ellis	Count	v. Sec35	Twp.11 Rge	19 (E)	(W)
Wichita, Kansas NORTH	Location as "N	E/CNW#SW#"	or footage fro	m linesl	NE SE NW		
! ! !	Lease Owner_				Oil Compan		- D1
	Lease Name	V:	ine Ichita K	'anese		Well No	BI
	Office Address_						
	Date well com			-			
!!!	1	_					
	Application for	plugging approv					
		enced	5/10/67				19
<u> </u>	Plugging compl	leted	3/ TT/ 6/	C	depleted.	· · · · · · · · · · · · · · · · · · ·	19
	Reason for abai	idoniment or we	n or broaucin	g rorm auou _	<u> </u>		
	If a producing	well is abandon	ed, date of la	ast production			
Locate well correctly on above			the Conserv	ation Division	or its agents be	fore plugging	was com-
Section Plat	menced? <u>yes</u>						
Name of Conservation Agent who supe					Total Donth o	£ 387-11	3669 Feet
Show depth and thickness of all water,			Botton	п	_ Total Depth o	r weu	2002 Feet
-							
OIL, CAS OR WATER RECORD	· 5	1				CASING RE	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	
				8-5/8" 5-1/2"	2091	nor	34.60
		 	-	3-1/2"	3666	133	34.00
							
				ļ			
				·			
in introducing it into the hole. If cemfeet for each plug se		ere used, state ti	he character o	of same and de	epth placed, from		feet to
Checked hole, Shot pipe at 1						od pipo	
Plugged well w							
				<u></u>		, , , , , , , , , , , , , , , , , , , 	
PLUCCING COMPLI	ድ ጥዩ			i.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	201 501	
FLOGSTING COPE X	PLUGGING COMPLETE.						
			 		1714 -1	1 1997	
			<u> </u>				
					4	COISIVICE	v —
					volunt,	(E.:333	
						<u> </u>	
					·-·		
Name of Plugging Contractor		description is nece				-	
Address	CHASE KAN		O COMM				
STATE OF	KANSAS, COU	INTY OF E	RICE		SS.		
	NOEL J. KNI		employee of	owner) or (o	—, ss. wner or operator)	of the above	e-described
well, being first duly sworn on oath, s	ays: That I have kn	owledge of the	facts, statem	ents, and mat	ters herein conta	ined and the	log of the
above-described well as filed and that	the same are true ar	nd correct. So	help me God	2	· - ン. /	,	
		(Signature)	1/well	Sm	g//		
				HASE KAN			
SUBSCRIBED AND SWORN TO before	re me this 15t	:h	Ma	ıv	(Address)	67	
OGEOGRAPH AND SWORN TO DELO	о ше сша	day of_	12)	————, 19. 	_ 	,
My commission expires February 1	5 1071		0//	targare	t Bnel	Notar	Public
My commission expires FEDTURTY 1.	J, 17/1			•		14 O+01 B	,

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

R. 19W Company. J. F. DARBY OIL, OIL TRADING & C-G DRIG. SEC. 11 35 T. NE SE NW Farm- Vine "B" No. 1

Total Depth. 3669.51

Comm. 7-1-58

Comp. 7-11-58

County Ellis

KANSAS

Shot or Treated.

Contractor. C-G Drlg.

Issued. 9-20-58

CASING:

8 5/8" 209' cem w/165 sx.

5 1/2" 3666' ~ 100 8X

2121' RB Elevation._

Production. 489 BOPD

Figures Indicate Bottom of Formations.

shale-shell	380
shale-sand	730
sand	820
shale-shell	1180
red bed	1461
Anhydrite	1499
shale-shell	1970
shale-lime	3260
lime-shale	3436
lime	3669 RTD
lime	3669.5
Total Dooth	· -

Total Depth

TOPS:	
Anhydrite (scout)	1461
Topeka (correlated)	3122
Heebner Shale	3346
Toronto	3365
Douglas	3380
Lansing	3388
Base Kansas City	3602
Marmaton	3609
Conglomerate (shale)	3627
Simpson	3638
Arbuckle	3664

DST 3665-3669, tool op 2 hrs, good steady blow for 45 min, declining to intermittent blow for 1½ hrs, test rec. 180' heavy oil BHP 775#/30 min.; IF - FF - O#, HH 2025#.



