state of kansas -' state corporation commission

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

212 No. Market Wichita, Kangas	<u>E11</u>	Ellis County. Sec35 Twp. 11 Rge. 19 (E) (W)						
NORTH					SE NE			
	•				pany			
	Lease Name _	Lease Name Vine Well No. A3 Office Address Wichita, Kansas						
			-					
	•			•				
i i					·		_19	
ļ							_19	
1 i i i	Plugging comn	nenced 5/8/6	7				_19	
		leted <u>5/9/6</u>			<u></u>		_19	
<u> </u>	Reason for aba	ndonment of we	ll or producii	ng formation	lepleted.			
					<u> </u>			
Locate well correctly on above Section Plat	menced?		the Conser	vation Division (or its agents befo	re plugging v	was com-	
Name of Conservation Agent who st			ssey		<u> </u>			
Producing formation						Well 3655	Feet	
Show depth and thickness of all wat								
OIL, GAS OR WATER RECO	RUS				_	ACING DE	CORD	
OIL, GAS ON WATER RECO	1000	1				ASING REC	-UKD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED (JUT	
		<u> </u>		8-5/8"	174	none		
				5-1/2"	3649	625	.44	
		-	·				•	
	- 	· · · · · · · · · · · · · · · · · · ·	<u> </u>					
			1					
Describe in detail the manner	. 1.7.4	1 1 1 1			<u>. </u>			
in introducing it into the hole. If c		ere used, state t	he character	of same and dep	th placed, from		feet to	
			·					
- · <u>- · · · · · · · · · · · · · · · · ·</u>								
Chacked halo	sanded hole to	36001 02	d dumped	5 000100 06				
	r, shot pipe a					·		
	ged well with				-0-			
					·			
PLUGGING COMP	LETE		. •	10010	7. Co (C)	 -		
			·····	1				
				<i>.</i>	11/8> 453			
				22.				
					98			
•					<u> </u>			
					<u> </u>			
· · · · · · · · · · · · · · · · · · ·								
		description is nece		K of this sheet)	<u> </u>			
	NIGHT CASING PU	JLLING COM	PANY	·				
AddressC	HASE, KANSAS							
7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		UNTY OFI	RICE		., SS.			
	OEL J. KNIGHT	(employee of	owner) or (own	er or operator) c	of the above-	described	
well, being first duly sworn on oatl	ı, says: That I have kr	nowledge of the	facts, staten	ents, and matter	rs herein contain	ed and the l	og of the	
above-described well as filed and the	nat the same are true as	nd correct. So	help me God	l.	- ·			
		(Signature)	Tal	1/50	nass	· 		
			Ci	ASE, KANSA	5	. 		
					Address)			
SUBSCRIBED AND SWORN TO be	fore me this 15th	day of		lay	, 19_6	<u>i7</u>		
			1	naransot	Melch	low		
My commission expires Robritary	<u>. 15</u> 1971			7		Notary i	Public.	

WELL LOG BUREAU—IMNSAS GEOLOGICAL SOCIETY

508 East Murdock,

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Wichita, Kansas

15:051:05515:0000

Company. J. F. DARBY OIL, C-G DRLG. & OIL TRADING form. Vine "A" No. 3

T. 11 35 SEC. SW SE NE

R. 19W

Total Depth. 36551 Comm. 9-16-57

Comp. 9-25-57

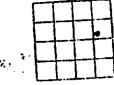
Shot or Treated.

Contractor CaG Drlg.

Issued, 12-14-57

Ellis County

KANSAS



CASING:

174.01 8 5/8"

5 1/2"

3649' - 100 5X

Elevation! 2106 RB

Production. 232 BOPD ..

Figures ! Icata Bottom of Furmations.

 $\mathbf{T}_{\mathbf{t}_{j}}$

All meas, taken from top of rotary bushing.

sand-shale	172
	650
shale-sand	860
sand	1110
shale-shell	1436
red shale	1470
Anhydrite	2340
shale-shell	3226
shale-lime	3655 RTD
lime	
madal Dooth	

TOPS:	
Anhydrite (driller)	1436
	3102
Topeka	3328
Hechner Shale	3349
Toronto Lime	
Lansing	3368
Language City	3560
Base Kansas City	3578
Marmaton	3610
Conglomerate	
Simpson	3628
	3646
Arbuckle	_

APR 18 1867

ESSENATION DIVISION Ne Toes

DRILL STEM TESTS:

#1 3400-3450', open 45 min.; weak blow 6 min.; recovered 22' mud; no shows; BHP 673#, HH 1825#, IBHP 0 (Tool slid)

#2 3649-3655', open 2 hrs., strong steady blow; recovered 720' oil, bottom 90' muddy; IBHP 1000#, FBHP 885#; IFP 150#, FFP 425#; HH 1975#/ all 20 min. open time.