STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		Logan	Cour	ity. Sec.	15 Twp.]	LIS Rge.	33W E/W
Mail or Deliver Report to	Locatio				ge from 1:		
Conservation Division			SE SE N		G		
State Corporation Comm.	Lease O	wner Ab	anchomb	vie Dril	ling, Inc		·
245 North Water	Lease N		nkston	JIC DI II.	We	ell No.	1
· Wichita, KS 67202				- Conto			
					y, Wichit		
1 i i i	Charact	er or wer			il, Gas o	r Dry no	1e)
{ i } ! !				, Hole			
 		11 comple		_		Jan.	
					erbally)		
				g approved	(verbal]	<u>Ly)</u> Jan.	121979
 		g commenc				Jan.	
		g complet					12 1979
	Reason	for aband	onment c	of well or	producing	g format	ion
 					l or gas		
	If a pro	oducing w	ell is a	bandoned,	date of	last pro	duction
							19
Locate well correctly on above	Vas per	mission o	btained	from the	Conservat	ion Divi	sion or
Section Plat				ng was co		Yes	
Name of Conservation Agent who sup						lthazor	
Producing formation		th to top			Total Dep		
Show depth and thickness of all wa					_ '		1010
		8					
OIL, GAS OR WATER RECORDS					,	OA CENIC D	EGOD D
						CASING R	
FORMATION CX	MTENT	. FROM	то	SIZE	PUT IN	. PULLEI	our
			<u> </u>			 	
				<u> </u>			
				<u> </u> _		ļ	
						<u> </u>	
Describe in detail the manner		:	<u> </u>	<u> </u>			
plugs were used, state the charac feet for each plug							t to
T.D. 4670'							
Set 1st plug at 1400'	with 70	sacks	·····		47.5		
2nd plug at 240'	with 20	sacks					
3rd plug at 40'	solid b	ridge wi	th 10 s	sacks			
rathole with 5 sac		 -				~	
Cemented with 50/50 pos	mix, 6%	gel.			ch.	```	
Plug was down at 3:00	a.m., 1	-Î2 - 79.		· —— — — · — · — · — · — · — · — · — ·	7500	>	
			 -		13.77	~ * *9>	- · · · ·
						City Off	
/TE 04444 1 4		<u> </u>		DA OV.		**************************************	
(If additional desc	_				this sheet	1) 3 67	
Name of Plugging Contractor A	bercrom	bie Dril	ling, .	Inc.			
STATE OFKansas	COUNT	Y OF	Sedgw:	ick	,	ss.	
Jack L. Partridge, Asst.	Sec -Tro	- 	(employ	yee of own	er) or (o	wner or	operator
of the above-described well, being	first du	ly sworn	on oath.	. says: T	hat I hav	e knowlė	dge of
the facts, statements, and matters	herein c	ontained	and the	log of th	e above-d	cscribed	well
as filed and that the same are tru	e and cor	rect. So	help me	e God.	. ^		
			/) 1		1)		
SHERRIE L. BROOKS	(Sign	ature)(ach	S Mate	10(51)		•
Sedewick County, Ks.	•	80	1 Unio	n Center	, Wichit	a, Kans	as
100 m mar Cd. X - 3/-8/J					ddress)		
SUBSCRIBED AND SWORN TO befor	e me this	30th	day o	of Janu	arv	, 19	79
		<u> </u>	_ ′				-
			ChOAA	in Z. 1	Bento		
		Sh	errie	L. Brook	S No	tary Pub	lic.
My commission expires $8-2^{-3}$	1-82					- J - 	· _ • •
							

l		- Vo	IMPOI ns. Geo. S	revey req	uest					
		$O \begin{bmatrix} na \\ sa \end{bmatrix}$	mples on t	his well.		40.	ī.	15 1	1 22 X	
KAŅSAS DRILLE	RS LOG								1 R. 33 X	
API No. 15	109 County		, 125 - <i>000</i> 0 lumber)			l	SE SE N		
Operator Abergrombia	e Drilling, l	nc		,		•	C	ounty Loga 64	IO Acres	
Address 801 Union (· ·	Kansas 6	7202	١					
Well No.	Lease Name Pinkston	<u>-</u>	- Kansas o	7 202				1-160		
Footage Location			f	() () () () () ()	P					ĺ
Principal Contractor	(N) (S) line		ologist	from (E) (W)	ine			160		!
Abercrombie Spud Dote	Drilling		Ralph Wi	P.B.T.D.				Locate	well correctly 3139	1
January 2,	1979	Oil	4670 t					ev.: Gr	····	. 1
January 12,	1979						D	£ 3T _T	<u> 12 кв 314</u>	14 '
	<u> </u>		CASING	RECORD						
Report of all string	gs set — surface,			ε.	.	- ··			r ·	
Purpose of string	Sixe hole drilled	Size casing s (in O.D.)	et Weight ibs/ft.	Setting depth	1	ype cement	_	Sacks	Type and per additive:	rcent i
Surface	12¼"	8-5/8	11	265'	1/06	10 posm	ιiχ	200	3% Ca.(31.
			•							
	LINER RECO	RD				PERF	ORA	TION RECOR	D	
Top, ft.	Battom, ft.	Socks	cement	Shots per ft.			Size & type		Depth inter	val
	TUBING RECO	ORD	·. - -, · · · ·	<u> </u>						
Size	Setting depth	Pocke	r set at		··					
	,	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD				
	Amoi	int and kind o	of material used		•			Dep	th interval treated	9
								1 2.		
								PA		· · · ·
			INITIAL PR	ODUCTION		Q_i) ,	(A) (A)	1.	
Date of first production		Produc	ing method (flow	ing, pumping, g	gas lift,	etc.)	Sy	12 × 22		_,
RATE OF PRODUCTION PER 24 HOURS	Óil		Gas bbls.		MCF W	/ater	꼬,	bbls. Gd	-oil ratio	СГРВ
Disposition of gas (vented	, used on lease or	sold)				Producing Int	terval	00 B	· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

Well No. Pinkston S 15 T 11SR 33 W WELL LOG Show all important zones of porosity and contents thereof; cored intervols, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Sand and clay Sand and shale Shale Shale and sand Shale Shale and sand Shale Anhydrite Shale and lime Shale and lime Shale and lime Shale and shale Shal	Operator	illing Inc	•		DESIGNATE TYPE OF CO DRY HOLE, SWOW, ETC.	DMP.: OIL, GAS,
### WELL LOG Properties Important sense of pressity and despite thereof, cound interacts, and still important sense of pressity and despite thereof sense of pressity and describe pressure, and recoveries. Sand and clay	Well No.				Dry noic	
### WELL LOG Characteristics Characteristics	<u>1</u>	Pinkston				
Shade Comparison Shade Comparison	s 15 T 11SR 33	₹				
Sand and clay		of parasity and contents thereof; cored inter-			SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LOGS RUN, INFORMATION.
Sand and shale Shale Shale and sand Shale Shale and sand Shale Shale Shale Anhydrite Shale Anhydrite Shale Anhydrite Shale Anhydrite Shale Anhydrite Shale Antydrite Shale Antydrite Shale Anhydrite Shale Antydrite BKKC Lansing BKKC ShKC ShKC ShKC ShKC ShKC ShKC ShKC S				· · · · · · · · · · · · · · · · · · ·	NAME	DEPTH
30" Rec. 15' mud with few spts oil IFP 30-30, IBHP 142, FFP 40-40, FBHP 183. Temp. 112 DST #2 (4290-4345') 30", 45", 60" 45" Rec. 534' mdy wtr. IFP 51-122, IBHP 1232, FFP 163-255 FBHP 1192. Temp. 114 DST #3 (4601-4670') 30", 30", 30", 30" Rec. 30' osm IFP 40-40, IBHP 408, FFP 51-51, FBHP 102. Temp. 117 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.	Shale and sand Shale Shale Anhydrite Shale Shale Shale Lime and Shale Lime	d e e	62 266 750 1908 2632 2676 2918	266 750 1908 2632 2676 2918 3685 3974 4670	Anhydrite Heebner Toronto Lansing B/KC Pawnee U. Cherokee L. Cherokee	4608 (-1464
DST #3 (4601-4670') 30", 30", 30", 30", 30", 30" Rec. 30' osm IFP 40-40, IBHP 408, FFP 51-51, FBHP 102. Temp. 1170 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.	30" Rec. 15' mud IFP 30-30, IB FBHP 183. DST #2 (4290- 45" Rec. 534' mdy IFP 51-122, I	with few spts oil HP 142, FFP 40-40, Temp. 112 4345') 30", 45", 60" wtr. BHP 1232, FFP 163-255				
	DST #3 (4601- 30" Rec. 30' osm IFP 40-40, IB	4670') 30", 30", 30", HP 408, FFP 51-51,				
		USE ADDITIONAL SHEETS. IF N	RECESSARY, TO	COMPLETE W	ELL RECORD.	
	Date Received			0/)1	175	

Signoture

January 30.