



KANSAS CORPORATION COMMISSION 1088928
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2: _____
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Phil Askey
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>05/25/2012</u>	<u>06/02/2012</u>	<u>06/02/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-195-22788-00-00

Spot Description: _____

SW NW NW NW Sec. 16 Twp. 15 S. R. 23 East West

466 Feet from North / South Line of Section

136 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: Basgall-Santee Well #: 1

Field Name: Smoke Hill North

Producing Formation: Mississippian

Elevation: Ground: 2283 Kelly Bushing: 2291

Total Depth: 4340 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1663 Feet

If Alternate II completion, cement circulated from: 1663

feet depth to: 0 w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garbar Date: 08/29/2012



1088928

Operator Name: Palomino Petroleum, Inc. Lease Name: Basgall-Santee Well #: 1
 Sec. 16 Twp. 15 S. R. 23 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Attached				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	23	210	Common	150	2% Gel, 3% c.c.
Production	7.8750	5.5000	14	4325	SMD & EA-2	195	500 gal mud flush w/acid followed by 2'

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	-	SMD	100	
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4254-4256	700 gals. 15% NE	

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>4309'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07/05/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Basgall-Santee 1
Doc ID	1088928

All Electric Logs Run

Micro Log
Sonic Log
Compensated Density/Neutron Log
Dual Induction Log
Dual Receiver Cement Bond Log

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Basgall-Santee 1
Doc ID	1088928

Tops

Anhy.	1689	(+602)
Base Anhy.	1732	(+559)
Topeka	3386	(-1095)
Heebner	3641	(-1350)
Toronto	3658	(-1367)
LKC	3678	(-1387)
BKC	3950	(-1659)
Marmaton	3958	(-1667)
Ft. Scott	4148	(-1857)
Cherokee Sh.	4170	(-1879)
Miss.	4219	(-1928)
LTD	4340	(-2049)

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/23/2012	22780

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Basgall-Santee	Trego	DS&W Well Servi...	Oil	Workover	Acidize/Squeeze ...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				25	Miles	6.00	150.00T
578W-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00T
300 - 15%	Regular Acid				700	Gallons	1.75	1,225.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
325	Standard Cement				100	Sacks	13.50	1,350.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
581W	Service Charge Cement				100	Sacks	2.00	200.00T
582W	Minimum Drayage Charge				1	Each	250.00	250.00T
	Subtotal							4,795.00
	Sales Tax Trego County						6.80%	236.98
We Appreciate Your Business!							Total	\$5,031.98



CHARGE TO Palamino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 N° 22780

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Nuss City KS WELL/PROJECT NO. #1 LEASE Bergall-Santee COUNTY/PARISH TROGO STATE KS CITY Ransom DATE 23 Jul 12 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR OSW RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO location ORDER NO. _____
 3. WELL TYPE 0.1 WELL CATEGORY WORKOVER JOB PURPOSE acidize/sour water perf WELL PERMIT NO. _____ WELL LOCATION _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	25	mi			6 00	150 00
578		1			Pump Charge	1	pa			1500 00	1500 00
300		1			Reg Acid	700	gal	15%		1 75	1225 00
230		1			surf-3	2	gal			25 00	50 00
235		1			Inhib-1	1	gal			35 00	35 00
325		1			STANDARD cements	100	sk			13 00	1300 00
200		1			D-AIR	1	pd			35 00	35 00
581		1			Service charge	100	sk			2 00	200 00
582		1			Drayage (mt)	1	ea			250 00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED _____ TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4795	00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5031 98

TROGO TAX 6.8% 236 98

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2/23/12 PAGE NO.

CUSTOMER Palomino WELL NO. 41 LEASE Basgall-Santee JOB TYPE Squeeze TICKET NO. 22780

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100sk STD cement 700gal 15% NE A-100 perfs 4254-56 holes shot 4264-68 TD 4287 28' 5 1/2
	0900							on loc TRX 114
	1010							4259' swab to check for communication - yes!
	1024		6 3/4			3000	3000	4277' test to 3000psi - hold 4259' circ spot 19 bbl circ 19 17 9 Acid 15% NE (700gal) H ₂ O shut in backside - set packer pull to 4161' set packer
	1110	1 3/4	3			1300		test 1 3/4 @ 1300
		4 3/4				1000		pressure falling
		4 3/4	22			600		
	1125					Ø		lockout - instant vpc
	1245						500	swab back - (48 bbl load)
	1250	4 1/2	2			500		load backside 500 psi - close in inj rate 4 1/2 bpm @ 500psi
	1250	3	22			Ø		mix STD cement @ 15.3 ppg no pressure 100 sks mixed
	1313					Ø		close in tubing - wash truck
	1308		68					open tubing - pump H ₂ O - 5.8 bbl to pressure holding 2200psi - relax to truck 4 1/2 bbl (2 sks behind pipe)
			6 1/2			2700		
	1400						500	open by pass - reverse out short way coming back slowly -
		1/4				1500		
	1440	2	40			600		tubing clean
	1454	2	27			300		pull 3 joints reverse hole clean again
						1000		holding 1000 psi
						500		shut in well w/ 500 psi
	1530							job complete 7 trucks Rob Dave John & Blake

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED
JUN 13 2012

Invoice

DATE	INVOICE #
6/8/2012	22728

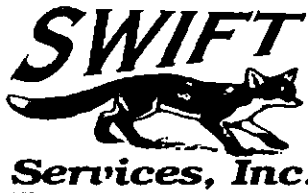
BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Basgall-Santee	Trego	Express Well Serv...	Oil	Development	Cement Port Collar	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	6.00	150.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
276	Flocele	30	Lb(s)	2.00	60.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
105	Port Collar Tool Rental With Man	1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)	120	Sacks	16.50	1,980.00T
581D	Service Charge Cement	200	Sacks	2.00	400.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				4,475.00
	Sales Tax Trego County			6.80%	164.90

We Appreciate Your Business!	Total	\$4,639.90
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 22728

PAGE 1 OF _____

SERVICE LOCATIONS
 1. NESS CITY, KS WELL/PROJECT NO. #1 LEASE BASGALL-SANTER COUNTY/PARISH TREGO STATE KS CITY RANSOM, KS DATE 8 JUN 12 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR EXPRESS WELL SERV RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO _____ ORDER NO. _____
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. _____ WELL LOCATION 8N 1/4 E S 20
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	ACCOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	25	MIL			6.00	150.00
576D					PUMP CHARGE	1	100%			1250.00	1250.00
276					FLOCEL	30	lbs			2.00	60.00
290					D-AIR	1	gal			35.00	35.00
105					PORT COLLAR OPENING TOOL	1	100%			350.00	350.00
330					SWIFT MULTI DENSITY	120	bx			16.50	1980.00
581					SERVICE CHARGE CEMENT	200	bx			2.00	400.00
582					MINIMUM DRAZAGE	19970	lbs	249.62	TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 8 JUN 12 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				4475.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TREGO TAX 6.8% 104.90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4639.90

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/1/2012	23109

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 06 2012

- o Acidizing
- o Cement
- o Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Basgall-Santec	Trego	WW Drilling #12	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
402-5	5 1/2" Centralizer				3	Each	70.00	210.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				343.71	Ton Miles	1.00	343.71
	Subtotal							12,066.21
	Sales Tax Trego County						6.80%	652.29
We Appreciate Your Business!							Total	\$12,718.50



CHARGE TO: Palamino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23109

PAGE 1 OF 2

SERVICE LOCATIONS 1. Assocy KS WELL/PROJECT NO. #1 LEASE Ragall-Santee COUNTY/PARISH TRAGO STATE KS CITY Wakarusa DATE 1 Jun 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. 12 SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE concret long string WELL PERMIT NO. WELL LOCATION 16-15-23
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	30	mi			6.00	180.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402					Contractors	5 1/2	in	10	ea	70.00	700.00
403		1			Cement Baskets	5 1/2	in	3	ea	250.00	750.00
404		1			Port Collar	5 1/2	in	1	ea	2400.00	2400.00
406		1			Latch down Plug & baffle	5 1/2	in	1	ea	250.00	250.00
407		1			Insert float shoe w/ AUTO FILL	5 1/2	in	1	ea	350.00	350.00
409		1			Turbolizer	5 1/2	in	10	ea	90.00	900.00
402		1			Centralizer	5 1/2	in	3	ea	70.00	210.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED [Signature] TIME SIGNED 01:15 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6540.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5526.21
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	12,066.21
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TRAGO TAX 6.6%	652.21
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,718.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR ARK/LL APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23109

CUSTOMER Palomino Petroleum WELL Baggall-Santee #1 DATE 1900 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
330		1				SMD cement	125	sk			16.50	2062.50
325		1				Standard cement (for SA-2)	500	lb	100	sk	13.50	1350.00
284		1				Calseal	500	lb	5	sk	35.00	175.00
283		1				salt	500	lb			0.20	100.00
285		1				CFR-1	50	lb			4.00	200.00
276		1				Floccol	50	lb			2.00	100.00
281		1				mud flush	500	gal			1.25	625.00
221		1				KCL liquid	2	gal			25.00	50.00
290		1				D-AIR	2	gal			35.00	70.00
581		1				SERVICE CHARGE					2.00	450.00
583		1				MILEAGE CHARGE					1.00	343.71
						TOTAL WEIGHT	22913.75					
						LOADED MILES		30				
						TON MILES			343.71			

CONTINUATION TOTAL 5526.21

JOB LOG

SWIFT Services, Inc.

DATE 7 JUN 12 PAGE NO.

CUSTOMER Palomino Petroleum WELL NO. 41 LEASE BASCALL-SANTÉE JOB TYPE cement long string TICKET NO. 23109

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sks SMD w/ 1/4" Plowals 100 sk SA-2 w/ Plowals 104 jts 5 1/2" 14" 4325' shoejt 31' Cont 1, 2, 3, 4, 5, 6, 8, 11, 13, 14, 16, 17, 18, 3 Basket 3, 6, 64 Port Collar "64 1663' RTD 4340'
	1930							on loc TRK 110
	2120							start 5 1/2" 14" casing in well
	2310							Drop ball - circulate
2 JUN	0015	5	12				250	Pump 50 gal mud flush
		5	20				250	Pump 20 bbl KCh flush
			7					Plug RH 30 sks SMD cement
	0020	6 1/4	41				400	mix SMD cement 95 sks SMD @ 12.5 ppg
		5	24				350	mix SA-2 cement 100 sks @ 15.3 ppg
	0035							Drop latch down plug wash out pump & line
	0045	6 1/2					350	Displace plug
		6 1/2	95				800	
	0100	6 1/2	105				1400	Land plug
	0105							Release pressure to truck - dried up wash truck Rack up
	0145							Job complete Thank Blake ISAAC & Jeff



INVOICE

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED
JUN 19 2012

Invoice Number: 131291
Invoice Date: May 25, 2012
Page: 1



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Bassall Santee #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	May 25, 2012	6/24/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
162.09	SER	Handling	2.10	340.39
23.00	SER	Ton Miles	17.39	399.97
1.00	SER	Surface	1,125.00	1,125.00
23.00	SER	Heavy Vehicle Mileage	7.00	161.00
23.00	SER	Light Vehicle Mileage	4.00	92.00
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$1227.65

ONLY IF PAID ON OR BEFORE
Jun 19, 2012

Subtotal	4,910.61
Sales Tax	189.87
Total Invoice Amount	5,100.48
Payment/Credit Applied	
TOTAL	5,100.48

ALLIED CEMENTING CO., LLC. 042516

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-25-12</u>	SEC. <u>16</u>	TWP. <u>15S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15 AM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>Sassall</u>		WELL #1		LOCATION <u>Ness city 22 North</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>3/4 East South into</u>			

CONTRACTOR 1111-12

TYPE OF JOB Surface

HOLE SIZE 12 3/4 T.D. 222

CASING SIZE 8 3/4 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12 3/4 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Wayne

366 HELPER Uwino F

BULK TRUCK

182/241 DRIVER Jac

BULK TRUCK

DRIVER

OWNER Palomina

CEMENT

AMOUNT ORDERED 1565X Class A

+396rc +2986cl

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2,437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>162.09</u>	@	<u>2.10</u>	<u>340.38</u>
MILEAGE	<u>7.4 x 23 x</u>		<u>2.35</u>	<u>399.97</u>
TOTAL				<u>3,532.60</u>

REMARKS:

Pipe on Bottom

Good circulation with Bit mud

Ran 5 BBLs Ahead

Mix 1565X class A +396rc +2986cl

Displace 12 3/4 BBLs & circulate

Shut in

Cement did circulate

Ris Down

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE		<u>1125.00</u>	
EXTRA FOOTAGE	@		
MILEAGE	<u>NUM 23</u>	@	<u>7.00</u> <u>161.00</u>
MANIFOLD	<u>NUM 23</u>	@	<u>4.00</u> <u>92.00</u>
		@	

CHARGE TO: Palomina

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1378.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Chris Hammersted

SIGNATURE [Signature]

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 4,910.60

DISCOUNT 25% 1,227.65 IF PAID IN 30 DAYS

3,682.95