

API NUMBER 15-135-22,074 -0000
 LEASE NAME Stenzel
 WELL NUMBER #1
660 Ft. from S/W Line of Section (circle one)
660 Ft. from E/W Line of Section (circle one)

TYPE OR PRINT
 NOTICE: Fill out completely and return
 to Cons. Div. office within 30 days.

LEASE OPERATOR Falcon Exploration, Inc.
 ADDRESS 155 N. Market Suite 1010
 CITY, STATE, ZIP Wichita, KS 67202
 PHONE#(316) 262-1378 OPERATORS LICENSE NO. 5316
 Character of Well Oil
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

SPOT LOCATION C - SE - SE
 SEC. 18 TWP. 18 S. RGE 24 W (E) or (W)
 COUNTY Ness
 Date Well Completed 9-15-81
 Date Plugging Commenced 2-7-95
 Date Plugging Completed 2-7-95

The plugging proposal was approved on 2-17-95 (date)
 by Steve Middleton (KCC District Agent's Name)

Is ACO-1 filed? No If not, is well log attached? Yes
 (Not required 1981)
 Producing Formation(s) Cherokee Sand Depth to Top 4312 Bottom 4322 T.D. 4430

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8 5/8"	360	0
				4 1/2"	4431	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
4 1/2" at 4431' w/100 sx cement, DV at 1616' w/550 sx cement, Pers at 4316-21'
1st plug pump 2 sx hulls and 225 sx cement down 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied
 License No. NA
 Address _____

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 03 1995
 5-3-95
 NOTARY PUBLIC SHOWN

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Falcon Exploration, Inc. (operator)
 STATE OF Kansas COUNTY OF Sedgwick, ss.

Micheal S. Mitchell (Employee of Operator or (Operator) of above-described well, being first

duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) 155 N. Market Suite 1010 Wichita, KS 67202

SHARON K. TIMS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 5-19-98

SUBSCRIBED AND SWORN TO before me this 2nd day of May, 1995

Sharon K. Tims
 Notary Public
 My Commission Expires: May 19, 1998

API# 15-135-22074-0000



COMPENSATED DENSITY GAMMA CALIPER LOG

COMPANY	WELL	FIELD	County	State
	COMPANY <u>FALCON EXPLORATION</u>	WELL <u>#1 STENZEL</u>	FIELD _____	STATE <u>KANSAS</u>
	COUNTY <u>NESS</u>	Location <u>C SE SE</u>		
	Sec. <u>18</u>	Twp. <u>18^s</u>	Rge. <u>24^w</u>	Other Services: <u>R-GRD</u> <u>DIP LOG</u>

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>2318'</u>	Elev.: K.B. <u>2323'</u>
Log Measured From <u>KELLY BUSHING 5</u>	Ft. Above Perm. Datum	D.F. <u>2322'</u>
Drilling Measured From <u>KELLY BUSHING</u>		G.L. <u>2318'</u>

Date	GAMMA	DENSITY		
9-2-81	ONE	ONE		
Run No.	ONE	ONE		
Depth—Driller	4430'	4430'		
Depth—Welex	4431'	4431'		
Btm. Log Inter.	4417'	4430'		
Top Log Inter.	3500'	3500'		
Casing—Driller	8 3/8" @ 360'	@	RECEIVED KANSAS CORPORATION COMMISSION	
Casing—Welex	357'			
Bit Size	7 1/2"			
Type Fluid in Hole	STARCH SALT MUD SEA CLAY		NOV 17 1994	
Dens. Visc.	9.6 47		CONSERVATION DIVISION WICHITA, KS	
pH Fluid Loss	6.4 10.4 ml	ml		
Source of Sample	FLOWLINE			
R _m @ Meas. Temp.	.24 @ 69 °F	@ °F	@ °F	@ °F
R _m @ Meas. Temp.	.28 @ 68 °F	@ °F	@ °F	@ °F
R _{mc} @ Meas. Temp.	.46 @ 61 °F	@ °F	@ °F	@ °F
Source R _m R _{mc}	MEAS. MEAS.			@ °F
R _m @ BHT	.14 @ 116 °F	@ °F	@ °F	@ °F
Time Since Circ.	4 HRS		@ °F	@ °F
Max. Rec. Temp.	116 °F @ TD	°F @	°F @	°F @
Equip. Location	702 G.T. BRAND			°F @
Recorded By	F. MAYERS			
Witnessed By	MR. STRONG			

API #15-135-22074 - 0000



GAMMA-GUARD SIDEWALL NEUTRON LOG

COMPANY	WELL	FIELD	County	State	COMPANY <u>FALCON EXPLORATION</u> WELL <u># 1 STENBEL</u> FIELD _____ COUNTY <u>NESS</u> STATE <u>KANSAS</u> Location <u>C SE SE</u> Other Services: <u>CDL</u> <u>DIP LOG</u>
					Sec. <u>18</u> Twp. <u>18^s</u> Rge. <u>24^w</u>

Permanent Datum <u>GROUND LEVEL</u> Elev. <u>2318'</u>	Elev.: K.B. <u>2323'</u>
Log Measured From <u>KELLY BUSHING 5</u> Ft. Above Perm. Datum	D.F. <u>2322'</u>
Drilling Measured From <u>KELLY BUSHING</u>	G.L. <u>2318'</u>

Date	GAMMA	NEUTRON	GUARD
9-2-81	GAMMA	NEUTRON	GUARD
Run No.	ONE	ONE	ONE
Depth—Driller	4430'	4430'	4430'
Depth—Welex	4433'	4433'	4433'
Btm. Log Inter.	4405'	4432'	4419'
Top Log Inter.	0	3500'	357'
Casing—Driller	8 7/8" @ 360'	@	@
Casing—Welex	357'		
Bit Size	7 7/8"		
Type Fluid in Hole	STARCH SALT MUD SEA CLAY		
Dens. Visc.	9.6 47		
pH Fluid Loss	6.4 10.4 ml	ml	ml
Source of Sample	FLOWLINE		
R _m @ Meas. Temp.	24 @ 69 °F	@ °F	@ °F
R _{nl} @ Meas. Temp.	28 @ 58 °F	@ °F	@ °F
R _{mc} @ Meas. Temp.	46 @ 61 °F	@ °F	@ °F
Source R _m R _{nl} R _{mc}	MEAS. MEAS.		
R _m @ BHT	14 @ 116 °F	@ °F	@ °F
Time Since Circ.	2 HRS		
Max. Rec. Temp.	116 °F @ TD	°F @	°F @
Equip. Location	702 GT. BEND		
Recorded By	F. MAYERS		
Witnessed By	MR. STRONG		

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 1 1994

CONSERVATION DIVISION
TOPEKA, KS