STATE OF KANSAS STATE CORPORATION COMMISSION

Give Mak Mai

15.	165	-208	328-	<u></u>
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WELL PLUGGING RECORD

Give All Information Compl Make Required Affidavit	etely	Puch	Coun	tu 500 3	O Mem	16a Dan 1	10 Vov./		
Mail or Deliver Report to	Lo	cation as "	NE/CNW/SW"	or foota	age from	<u>l6s </u>	19 XB Y		
Conservation Division			SE NE						
State Corporation Com			· · · · · · · · · · · · · · · · · · ·						
245 North Water	Le	ase Owner	Rincon Ope	erating C	ompany				
Wichita, KS 67202	Lea	ase NameI	ittler			Well N	10.#1		
		fice Addres							
	Cha	aracter of	Well (Comp	leted as	Oil, Gas	or Dry Hol	.e)		
	·	Dry H			,	01 01, 1101			
<u> </u>		··· · · · · · · · · · · · · · · · · ·	 		13.00		 		
	r 1	Date Well completed April 23, 1981 Application for plugging filed April 23 1981							
	1						1981		
	Apı	plication fo	or pluggin	g approve	ed Apri	1 23	19_81		
	Plı	ugging comm	enced <u>8:</u> (00 P.M.	April	23	19_81		
├┼┼	Plı	ugging comp	leted	9:30 P.M.	April	23	19 81		
	Rea	ason for aba	andonment commercial	of well o	or produci	ng formati	on		
_					· · · · · · · · · · · · · · · · · · ·				
. locate well correctly	, If	a producing				-			
on above Section Plot							19		
Section Plot		s permission s agents be					ion or		
Name of Conservation Agent	who supervise	ed plugging	of this w	ell	Marion S	yes_			
Producing formation		_ Depth to t	op	Bottom	Tl.	Depth of	Well_		
Show depth and thickness of	f all water, o	oil and gas	formation	5.					
OIL, GAS OR WATER R	ECORDS				С	ASING REC	CORD		
FORMATION '	CONTENT	FROM	TO	SIZE	PUT IN	PULLED O	UT		
surface casing	common	0'	599.18'	8 5/8"	599.18'	0'			
						<u> </u>			
	· · · · · · · · · · · · · · · · · · ·								
		<u> </u>				-			
was placed and the method plugs were used, state the feet for	character of each plug set	same and d	ducing it epth place	into the	hold. I	f cement of	r other to		
PJ	lug #1 @ 660'	with 65 sxs	· · · · · · · · · · · · · · · · · · ·						
	lug #2 @ 270'			- 3	TATE COPPEC	Elveo			
				· · · · · · · · · · · · · · · · · · ·	CURPURA	TON COM			
P	lug #3 @ 40'				001	EIVED FICH COMMISSION			
		xs in ratho				11 10 A			
To	otal 110 sxs 5	0-50 poz 68	gel		YIVARDU. OKI	. 6			
	P.D. @ 9:30	P.M. 4-23-8	1		wichita, Ka	nsas			
(If additional	description :	is necessar	y, use BAC	K of this	sheet)				
Name of Plugging Contracto	rPioneer	Drilling Co	mpany, Inc	·					
308	8 West Mill F	Plainville,	KS 67663						
STATE OF Colorado	COI	UNTY OF	Denver		, ss.				
Clarence H. Brown					•				
above described well, being facts, statements, and materis filed and that the same	g first duly s	ontained and	th, says: I the log (That I h	are knowl	100mn of hh	e ie		
			/ //		u/1. 9	23	•		
			Clare (SS) 1580	ence H. B	rown				
SUBSCRIRED AND CHORN TO) haf		Denve	er, Color	ado 80203				
SUBSCRIBED AND SWORN TO	perore me th	1e 10	3	May					
				· · · · · · · · · · · · · · · · · · ·	A. leli	-' ¹⁹			

WELL LOG

OPERATOR		Rincon Operating Co	ompany
WELL NAM	E: Lit	tler #1	LOCATION: NE SE NE 29-16s-19W
COUNTY:_	Rush	1	STATE: Kansas
WELL COM	MENCED:_	April 13, 1981	WELL COMPLETED: April 23, 1981
ELEVATIO	N:	2071' K.B.	TOTAL DEPTH: 3860'
PRODUCTI	ON:	D & A	RIG NO: #3
CASING -	· 8 5/8": 5 1/2":	3% cc did circ P.I	y @ 592.18' Set @ 599.18' Cemented with 300 sxs commor D. @ 3:30 A.M. 4-14-81
ALL MEAS	UREMENTS	TAKEN FROM THE TOP OF	F ROTARY BUSHING:
			DEVIATION
FROM	TO	FORMATION	FROM VERTICAL REMARKS:
0'	602'		602' - 0 - degree
602' 800'	800'	shales and sand	
1321'	1321' 1347'	sand and shale Anhydrite	
1347'	1500'	shale	
1500'	2055'	shales	
2055'	2200'	shales	2190' - 2 1/2 - degree
2200' 2435'	2435' 2630'		
2630'	2795 '		
2795 '			RECEIVED
2995'	2995' 3145' 3280'	shales and lime	STATE CORPORATION COMMISSION
3145'	3280	shales and lime	
3280 '	3418'	lime and shale	MAY -4 1981
3418'	3485'	shale and lime	
3485'	3512'	lime and shale lime and shale	CONSERVATION DIVISION
3512' 3614'	3614' 3695'	lime and shale	Wichita, Kansas
3695 '	3769 '	lime and shale	
3769'	3830'	lime and shale	3830' - 2 1/2 - degree
3830'	3838'	Arbuckle	
3838'	3845 '	Arbuckle	3845' - 1 - degree
3845' 3860'	3860 ' RTD	Arbuckle	
	OF e unders:		that to the best of his knowledge and belief,
the abov	e racts	are true and correct	
			PIONEER DRILLING CO., INC.
			By Connie & Questino
SUBSCRIE	BED AND S	SWORN TO, BEFORE ME, T	his 1st day of may, 1981
			Sharon Harvert
E M	ST	HARON GARVERT NOTARY PUBLIC TATE OF KANSAS ires 10/24/84	NUTARY PUBLIC

1	Lizableae	•		Ka	na. Geo.	Survey	reque	st				
	KAŅSAS	(O_{\perp}		mples on	this we	11.	—-O				
WELL COMPLETION REPORT AND DRILLER'S LOG								1	s. <u>29</u> t. 16 r. 19 % Loc. <u>NE SE NE</u>			
	API No. 15 — 165 — 20,828-6000									•		
	Operator Rincon O	nemtina Co				•			County Rush '			
İ	Rincon Operating Co. Address 1580 Lincoln Street, #700 Denver, Colo 80203											
	1580 Line	lease Name	#700		Denver, C	.010 802	03			160	- 60	
	# <u>1</u>	Little	r									
	Footage Location feet fron ()	N) (\$) Hee			feet	from (E) (V	V) line		1	┠╍┠╾┟╸	╌┼┤┥┥┫	
	Principal Contractor			Geolo						160		
	Pioneer Dril	Ling Co. Date Completed		Total	Depth	P.B.1	.D.				te well correctly	
7	4/13/81	4/24/81		+	360 '				Elev.: Gr. 2066			
	Directional Deviation			Oil a	nd/or Gas Purci	haser			DI	2069	кв2071	
	- , , ,				CASING	RECORD						_
)	Report of all strings	set — surface, i	ntermed	diate, p	production, et	¢.						_
	Purpose of string	Sixe hole drilled	Size casi (in O.	ing set .D.)	Weight lbs/ft.	Setting dep	th	Type cement		Sacks	Type and percent additives	
	Surface	12 1/4"	8 5/	/8"	" 24# 599'			Common 3		300	3% CaCl	
												-
							\dashv		-		-	_
)												_
	•											
		LINER RECOR	D	,				PERF	FORATION RECORD			
	Top, ft. B	ottom, ft.	S	ocks ce	ment	Sh	Shots per ft.			& type	Depth Interval	
		TUBING RECO	RD	<u> </u>		1						_
)	Sixe S	etting depth	P	ocker s	et at	+						_
	<u></u>	A	CID. FI	RACTI	JRE. SHOT.	CEMENT	SOUEEZ	E RECORD				-
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated										epth interval treated	_
)											-	
											_	
												_
												_
INITIAL PRODUCTION									ST	STATE CORPORATION CO AFRISCION.		
	Date of first production Dry Hole	·	Pr	roducing	method (flow	ing, pumpln	g, gas lif	t, etc.)		NAA**	ATION CO MENSING.	_
	RATE OF PRODUCTION PER 24 HOURS	Oil		ьы	Gas		MCF	Water	(CONORDS	टिना (मीस्त्र) टनग	_
)	Disposition of gas (vented,	used on lease or s	old)	188	<u> </u>		mer	Producing in	terval	Wichita,		_
								<u> </u>			- unsas	_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Carporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	Rincon C	perating Co	s. 15.165.20829	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.	1	Lease Non	Littler		Dry Hole				
s_29	T 16S R 19	WE W							
Show	all important zor g depth interval (nes of porosity and tested, cushion used	WELL LOG contents thereof; cored inter- time tool open, flowing and	rols, and all drill- shut-in pressures,	stem tests, in-	SHOW GEOLOGICAL MAP OR OTHER DESCRIPTIVE	KERS, LOGS RUN, E INFORMATION.		
		DESCRIPTION, CO		ТОР	воттом	NAME	DEPTH		
		IF 32-53#,	SI 120" muddy water			Heebner Toronto Lansing	3404' 3423' 3452'		
		3792-3830' Open 15", 9 Open 30", 9 Rec'd 10' n IFP 32#, IS FSIP 867#,	SI 30"						
	DST #3	3825-45' -	Mis run						
		USE AD	DITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	MAY	CEIVED ATION COUNTSSION A G (SC); IN DIVISION Cansas		
	Date Receive			Clarence	unce	Signoture President Title 5/15/81 Pate			

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