

12-23

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4-031796

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-109-20,475-0000

SW SW SW /4 SEC. 17, 12 S, 33 W  
330 feet from S section line  
3950 feet from E section line

Operator license# 5140 Lease Clark A well # 1

Operator: Frontier Oil Company County Logan

125 N. Mkt, #1720

Address: 1300 Kansas Bank & Trust Bldg Well total depth 4800 feet  
Wichita, Kansas 67202 Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 345 feet

156.00

Aband. oil well X, Gas well    , Input well    , SWD    , D & A    

Plugging contractor: Allied Cement Company License#    

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 23 Month: December Year: 92

Plugging proposal received from: Dick Parker

Company: Frontier Oil Company Phone:    

Were: Order 300 sx. 65/35 pozmix - 10% gel. - 500# hulls.  
Hole open to T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 27 1993  
1-27-93  
CONSERVATION DIVISION  
WICHITA, KS

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[ X ], Part[     ], None[     ]

Completed: Hour: 11:00A.M., Day: 23, Month: December, Year: 92

Actual plugging report: 8 5/8" set @ 345' w/190 sx. cwc. 4 1/2" set @  
4790' w/225 sx. Top stage perf. @ 1920' w/500 sx. to 320'. Prod.  
perf. 4289' - 4293' - 4674' - 4678'. Filled 8 5/8" from 320' to surface  
with 40 sxs. to Max. P.S.I. 100#. Close in P.S.I. 100#. Squeezed  
4 1/2" casing with 260 sxs. with 500# hulls mixed into Max. P.S.I. 700#.  
Close in P.S.I. 200#. Plug complete.

Remarks:      
Condition of casing(in hole): GOOD X BAD     Anhy. plug: YES 2620 NO      
Bottom plug(in place): YES    , CALC X, NO     Dakota plug: YES X, NO      
Plugged through TUBING    , CASING X. Elevation: 3156 GL

I did X did not ] observe the plugging. Carl Goodrow

DATE 1-28-93  
WEL. NO. 37264

#0 (agent)  
Form CP-2/3