

165-21,435-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....  
County..... Rush  
NE SW SW Sec. 11 Twp. 16S Rge. 20 East  
..... X West  
..... 990 Ft North from Southeast Corner of Section  
..... 4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, KS 67202

Lease Name..... Keough Well # 2

Purchaser.....

Field Name.....

Operator Contact Person Alan D. Banta  
Phone (316) 262-3596

Producing Formation.....

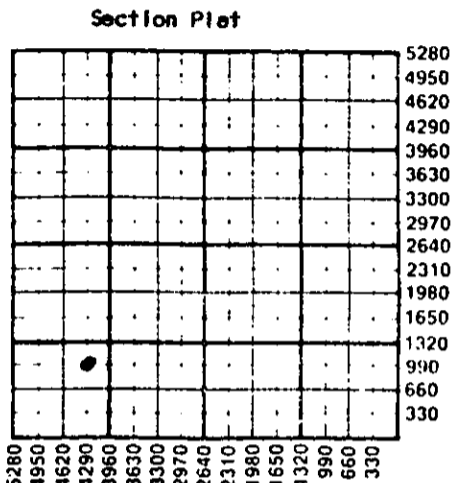
Elevation: Ground..... 2146 2154 KB.....

Contractor: License # 05841  
Name Trans Pac Drilling, Inc.

Wellsite Geologist Ernest Morrison  
Phone (316) 262-3596

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY  
Drilling Method: Mud Rotary Air Rotary Cable  
09/17/88 09/22/88 09/22/88  
Spud Date Date Reached TD Completion Date  
3978  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 658 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice # Air I Dry

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta  
Title Exploration Manager Date

Subscribed and sworn to before me this 10th day of October 1988  
Notary Public Sondra J. Follis  
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
RECEIVED Plug Other  
STATE CORPORATION COMMISSION (Specify)  
OCT 21 1988  
10-21-88  
CONSERVATION DIVISION  
Wichita, Kansas  
FORM ACO-1 (5-86)

SONDRA J. FOLLIS  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 5-13-91

Sec. 11 Twp. 16S Rge. 20E

SIDE TWO

Operator Name ..... Trans Pacific Oil Corporation ..... Lease Name..... Keough ..... Well #..... 2.....

Sec..... 11 ..... Twp..... 16S..... Rge..... 20.....  East  West County..... Rush .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST# 1 3545-3570' (Lans "B")/45-45-45-45  
 Good blo decr to wk blo  
 Rec: 130' MW ISIP 821# FSIP 792#  
 IFP 24-42# FFP 63-80#

Name	Top	Bottom
Anhy.	1402	
Top	3197	(-1043)
HB	3490	(-1336)
Tor	3510	(-1356)
Lans	3531	(-1377)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	25#	658'	60/40	280	3% CC 2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	bbl's	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....