

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6569
Name C & C Exploration Inc.
Address 14 Circle Drive
City/State/Zip Beloit, Kansas 67420

Purchaser.....

Operator Contact Person Carmen Schmitt
Phone 913-738-3210

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard A. Donnell
Phone 393-426-9722

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/17/86 11/25/86 11/25/86
Spud Date Date Reached TD Completion Date
4,250' STATE CORPORATION COMMISSION (Well)
Total Depth PBD JAN 14 1987

Amount of Surface Pipe Set and Cemented at 229 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21,368-0000
County Rush
C W/2 SE/4 SW/4 Sec. 31 Twp. 16S Rge. 20W East West

660 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

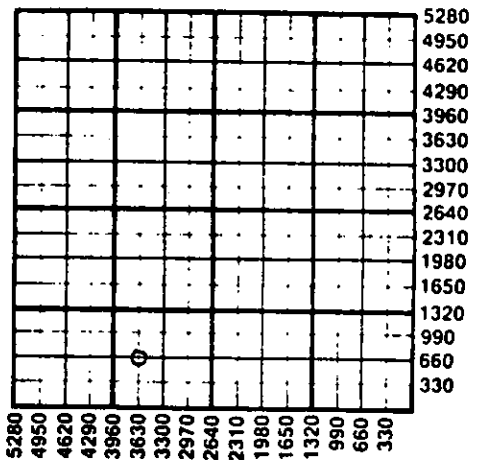
Lease Name North Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2176 KB 2176

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
.....Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2000 Ft North from Southeast Corner
(Stream, pond etc.) 1100 Ft West from Southeast Corner
Sec 9 Twp 17S Rge 21W East West

Rob McGaughey, McCracken, Ks. 67556
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt
Title President Date 11-26-86

Subscribed and sworn to before me this 26 day of Dec 1986
Notary Public Helen Schmitt
Date Commission Expires 11/14/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 31 Twp. 16 Rge. 20W

SIDE TWO

Operator Name C & C Exploration, Inc. Lease Name North Well # 1

Sec. 31 Twp. 16S Rge. 20W East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4044-4057 Open 30 Shut in 30 minutes. 1/4 in. blow building to 1 in. at end of initial opening. No blow on final opening. Recovered 15 feet of drilling mud.
 IHP 2148#
 ISIP 715#
 FP 21#-21#
 FHP 2126

Name	Top	Bottom
Stone Corral	1433	(+743)
Heebner Shale	3563	(-1387)
Toronto	3583	(+1407)
Lansing/KC	3606	(-1430)
Base/KC	3878	(+1702)
Pawnee	3964	(-1788)
Labette Shale	4018	(-1842)
Ft. Scott	4026	(-1850)
Cherokee Shale	4049	(-1873)
'A' Sandstone	4052	(-1876)
'B' Sandstone	4069	(-1893)
Mississippian	4165	(-1989)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	236'	60/40 Poz	140	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled