

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-165-00085-00-01

OPERATOR F & M OIL CO., INC.  
ADDRESS 422 Union Center  
Wichita, Kansas 67202

API NO. "OWWO"  
COUNTY Rush  
FIELD

\*\*CONTACT PERSON Preston Burkey  
PHONE 313-483-5295

PROD. FORMATION  
LEASE North "OWWO"

PURCHASER  
ADDRESS

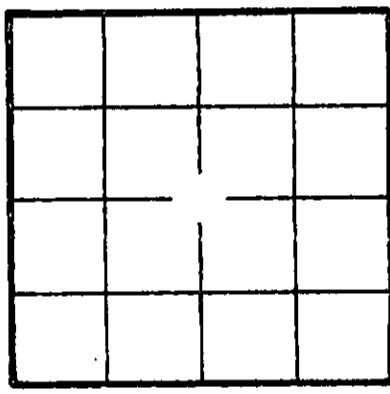
WELL NO. 1  
WELL LOCATION SE SE NE

DRILLING Contractor Abercrombie Drilling, Inc.  
CONTRACTOR ADDRESS 801 Union Center  
Wichita, Kansas 67202

Ft. from Line and  
Ft. from Line of  
the NE/4 SEC. 31 TWP. 16S RGE. 20W

PLUGGING Contractor Abercrombie Drilling Co., Inc.  
CONTRACTOR ADDRESS 801 Union Center  
Wichita, Kansas 67202

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4110' PBTD  
SPUD DATE 10-5-81 DATE COMPLETED  
ELEV: GR 2163' DF KB 2168'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Robert B. Jinkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE North "OWWO" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 19

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

RECEIVED  
MAR 3 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(S) Robert B. Jinkins

SWORN BEFORE ME THIS 2nd DAY OF March, 1982

Shirley A. Gallegos  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-24-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production		4½"	9.5#	4107'	posmix	150	6/40, 18% salt,
Temporarily Abandoned							2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at		
			4	4003-4007-3995-3999'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. MSR	4003-4007-3995-3999'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations