

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-165-20,983-0000

ADDRESS 801 Union Center

COUNTY Rush

Wichita, KS 67202

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

PURCHASER _____

LEASE LIPPERT

ADDRESS _____

WELL NO. 1

WELL LOCATION NW SE NW

DRILLING Abercrombie Drilling, Inc.

1650 Ft. from West Line and

CONTRACTOR _____

1650 Ft. from North Line of

ADDRESS 801 Union Center

the NW/4 SEC. 17 TWP. 16S RGE. 20W

Wichita, KS 67202

WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

KCC _____
KGS _____
(Office Use)

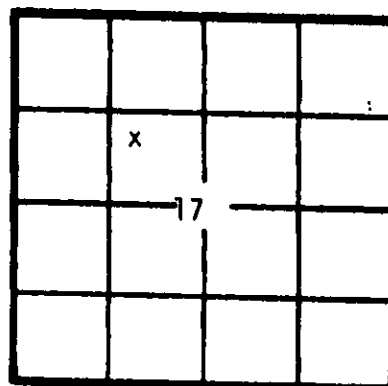
Wichita, KS 67202

TOTAL DEPTH 4110' PBD _____

SPUD DATE 3/18/82 DATE COMPLETED 3/27/82

ELEV: GR 2177' DP 2180' KB 2182'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



Amount of surface pipe set and cemented 273.17' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE LIPPERT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER DEPOSES THAT SAITH NOT.

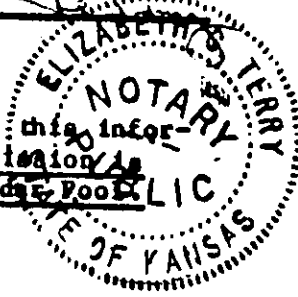
APR 1 1982
SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 19 82
Wichita Kansas

(S) Jack L. Partridge, Vice President

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth G. Terry

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Rock	0	40	SAMPLE TOPS:		
Shale	40	787			
Shale & Sand	787	900		Anhydrite	1450' (+ 732)
Sand	900	1130		B/Anhydrite	1481' (+ 701)
Shale	1130	1400		Heebner	3556' (-1374)
Sand & Shale	1400	1451		Toronto	3578' (-1396)
Anhydrite	1451	1487		Lansing	3605' (-1423)
Sand, Shale & Red Beds	1487	1694		B/KC	3854' (-1662)
Shale	1694	2860		Pawnee	3930' (-1748)
Shale & Lime	2860	3096		Chero. Sh.	3984' (-1802)
Shale	3096	3575		Chero. Sn.	3997' (-1815)
Shale & Lime	3575	3745		Miss. Chert	4048' (-1866)
Lime & Shale	3745	3982			
Shale & Lime	3982	4110			
Rotary Total Depth	4110		ELEC. LOG TOPS:		
			Anhydrite	1452' (+ 730)	
			B/Anhydrite	1487' (+ 695)	
			Heebner	3548' (-1366)	
			Toronto	3570' (-1388)	
			Lansing	3596' (-1414)	
			B/KC	3894' (-1662)	
			Pawnee	3924' (-1742)	
			Chero. Sh.	3982' (-1800)	
			Chero. Sn.	3992' (-1810)	
			Miss.	4044' (-1862)	
			RTD	4110'	
			ELTD	4108'	
DST #1: (3972' - 4014') 30-45-30-45. Strong Blow. Rec. 840' SW. IFPs: 98-247#, ISIP: 1031#, FFPs: 345-444#, FSIP: 1037#.					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additive
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	279'	Common	185	2% gel, 3% c.c.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Depth interval
----------	-------------	--------------	---------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at	
------	---------------	---------------	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Rate of fluid production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
Regulation of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	Perforations	