

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04981  
Name: Cholla Resources, Inc.  
Address 1641 California St., Suite #400  
Denver, CO 80202  
City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_  
Operator Contact Person: Bill Goff  
Phone ( 303 ) -623-4565

Contractor: Name: Emphasis Oil Operations  
License: 8241  
Wellsite Geologist: Bill Goff

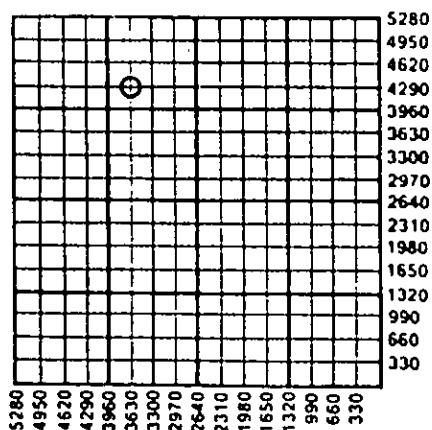
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/22/89 8/29/89  
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,488 -0000  
County Rush  
SW NE NW \_\_\_\_\_ Sec. 23 Twp. 16S Rge. 20  East West  
4290 Ft. North from Southeast Corner of Section  
3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Albert North Trust Well # 1-23

Field Name \_\_\_\_\_  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2155' KB 2160'  
Total Depth 3975' PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William J. Goff  
Title PRESIDENT Date 12/12/89  
Subscribed and sworn to before me this 12 day of Dec 19 89.  
Notary Public [Signature]  
Date Commission Expires 9-9-90

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other (Specify)

CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

Operator Name Cholla Resources, Inc. Lease Name Albert North Trust Well # 1-23  
 Sec. 23 Twp. 16S Rge. 20  East  West  
 County Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 DST 1. Arbuckle 3888'-3905'  
 Times 30-45-0-0 IFF 43-29  
 ISIP 36 Initial blow very weak,  
 died in 7 min.; final open no blow  
 pulled tool; Rec. 15' mud with  
 good show free oil on tool.  
 IHP 2106 FHP 2084 BHT 114 deg.

Formation Description		
Name	Top	Bottom
ANHYDRITE	1388	1424
Heebner	3478	
Lansing	3519	
Base Kansas City		3779
Marmaton	3800	
Pawnee	3835	
Arbuckle	3886	
RTD	3975	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			Liner Run
Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_