

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc.

API NO. 15-165-20,996-0000

ADDRESS 300 Hardage Center, 100 S. Main
Wichita, KS 67202

COUNTY Rush

FIELD Keough S.E.

**CONTACT PERSON Wayne L. Brinegar
PHONE 316-264-4301

PROD. FORMATION

LEASE North "B"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE NW NW

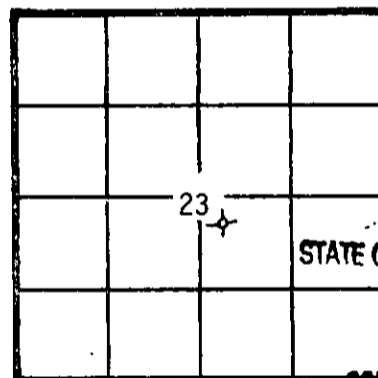
DRILLING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Center
Wichita, KS 67202

990 Ft. from north Line and

990 Ft. from west Line of

the NW/4 SEC. 23 TWP. 16S RGE. 20W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Center
Wichita, KS 67202

TOTAL DEPTH 3955' PBTD

SPUD DATE 5/7/82 DATE COMPLETED 5/17/82

ELEV: GR 2152' DF KB 2157'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 584' DV Tool Used? No

RECEIVED
STATE CORPORATION COMMISSION
MAY 25 1982
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (XXX)(OF) K & E Petroleum, Inc.

OPERATOR OF THE North "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Wayne L. Brinegar
Wayne L. Brinegar

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF May, 19 82.

Betty J. Weltz
NOTARY PUBLIC Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	588	E-LOG TOPS	
Sand	588	760	Anhydrite	1394'
Shale	760	1417	B/Anhydrite	1429'
Anhydrite	1417	1425	Topeka	3182'*
Shale	1425	3616	Heebner	3478'
Shale & Lime	3616	3860	Lansing	3521'
Chert & Dolomite	3860	3892	B/KC	3779'
Dolomite	3892	3955	Pawnee	3840'
Rotary Total Depth		3955	Arbuckle	3888'
			L.T.D.	3951'
DST #1 (3538'-3560') 30/30/30/30 Rec. 3' mud FP's 43#-43#/43#-43# SIP's 76#/54#				
DST #2 (3872'-3892') 45/45/60/60 Rec. 124' clean oil, 248' sl. MCO FP's 54#-120#/152#-174# SIP's 599#.556#				
DST #3 (3876'-3896') 45/45/75/90 Rec. 400' sl. MCO FP's 76#-152#/174#-196# SIP's 382#/425#				
DST #4 (3890'-3900') 45/45/75/90 Rec. 180' GIP, 186' clean oil, 248' sl. MCO, 1' wtr. FP's 43#-120#/174#/196# SIP's 728#/685#				
DST #5 (3900'-3905') 45/45/75/90 Rec. 70' O, 150' OCMW, 155' MW FP's 43#-87#/120#-163# SIP's 911#/1008#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Rework)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	584'	common	325	2% gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
		CFPB