

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3922Name: Intrepid Production CompanyAddress 718 17th St. Suite 1810City/State/Zip Denver, CO 80202

Purchaser: \_\_\_\_\_

Operator Contact Person: Charles SturdavantPhone (303) 534-2100Contractor: Name: Abercrombie Drilling, Inc.License: 5422Wellsite Geologist: Charles Sturdavant

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd. Wichita, Kansas☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

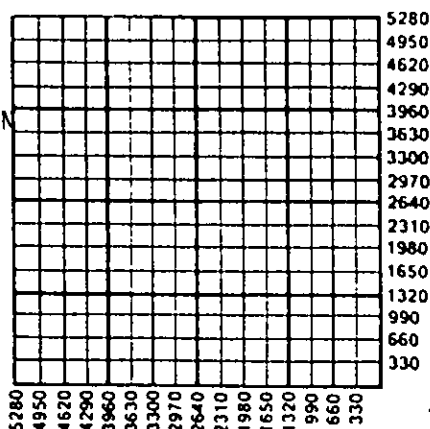
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable12/30/881/6/891/6/89

Spud Date

Date Reached TD

Completion Date

API NO. 15- 165-21, 455-0000County RushSE SE NW Sec. 26 Twp. 16S Rge. 20 ☒ East West2970 Ft. North from Southeast Corner of Section2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Elmore Well # 1-26Field Name N/AProducing Formation N/AElevation: Ground 2124' KB 2129'Total Depth 3960' PBTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 279.97 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

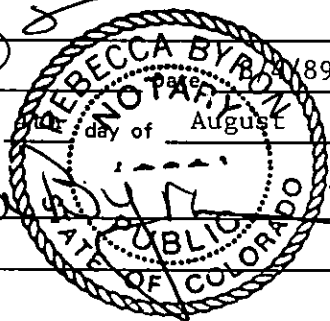
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert J. SturdavantTitle Managing PartnerSubscribed and sworn to before me this 19 day of August, 19 89.Notary Public Rebecca ByrnesDate Commission Expires 11/30/92

## K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Timelog Received

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

## SIDE TWO

Operator Name Intrepid Production Company Lease Name Elmore Well # 1-26  
 Sec. 26 Twp. 16S Rge. 20 ☐ East ☒ West  
 County Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

## Formation Description

☒ Log ☐ Sample  
*SOP*  
 Name Top Bottom

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	279.97'	60/40 posmix	165	2% gel, 3% cc

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated


Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth


## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) \_\_\_\_\_