This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

| OPERATOR | CHIEF | DRILLING | CO., IN | ıc. | API | NO | 15. | 165_ | 20.940- | -0000 | |
|--|-------------------------------------|-----------------|----------------|--------------------|-------------|------------------------|--------------|---------------------------------------|---|---------------------------------------|--|
| DDRESS 905 CENTURY PLAZA | | | | | | | | | | | |
| | WICHI | TA, KANSA | s 67202 | i • . <u></u> | FIEL | .D | | ·ROL | AND |) | |
| *CONTACT PERSON F.W. Shelton, Jr. | | | | | | SE | W | ALKER | | | |
| I | PHONE | 262-3791 | <u>.</u> | | - | | | | | | |
| PURCHASER | | | | | WELL | . NO. | #1 | | <u></u> | | |
| ADDRESS | | | | | WELL | WELL LOCATION NE NE NE | | | | | |
| | | | | | | | | | | _Line and | |
| 22X 14 1 10X4 | | | | | | | | | | _Line of | |
| CONTRACTOR WARRIOR DRILLING CO. | | | | | _ the | NE/ | <u>_</u> SEC | 26 TV | MP. <u>16s</u> | RGE20W_ | |
| ADDRESS 905 Century Plaza | | | | | | | Ī | | | WELL | |
| | | Wichita, | Ks. 672 | 02 | . | | | | | PLAT | |
| PLUGGING | | | | | | | | | | (Quarter) or (Full) | |
| CONTRACTOR Warrior Drilling Co. | | | | | | | | | | Section - | |
| | S 905 Century Plaza DEPTH 3862 PBTD | | | | | | | | | Please indicate. | |
| SPUD DATE 10-2 | | | | | · - | | | | | ma reace. | |
| ELEV: GR 2107DF | | | | ~ <u> 11-2-8</u>] | , | | | | | KCC | |
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| DRILLED WITH (& Report of all strings | | | | | | ≰l) ca | asing. | - | | · · · · · · · · · · · · · · · · · · · | |
| Purpose of string | Size hole drilled | Size casing set | Weight lbs/ft. | Setting depth | Type coment | | Sacks | Tys | e and percent additives | | |
| | 12 1/4 | 8 5/8 | 20# | 285' | Common | | | 190 | | c.c. gel | |
| | | | | | | | | | | | |
| <u></u> | | | | - | <u> </u> | | | | _ | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| LINER RECORD | | | | | | PERFORATION RECORD | | | | | |
| Tep, H. B | ottom, ft. | Sacks ce | Sacks cement | | per ft. | | Sixe & type | | Depth interval | | |
| | TUBING RECO | DRD | · | | | | | | | | |
| Size S | etting depth | Packer s | et at | - | | | | · · · · · · · · · · · · · · · · · · · | | | |
| | | | | | | | | | | - | |
| | | ACID, FRACTI | | CEMENT SQ | VEEZE | RECO | ND . | | Dr. | | |
| Amount and kind at material used | | | | | | | | (1) | Depth-later | | |
| | | · | | | | | | 13 | <u>, , , , , , , , , , , , , , , , , , , </u> | Riner | |
| | | | | | | c _{nvs} | | | | 11-21-81 | |
| | | | | | | 12% | | | Ta Parison | | |
| TEST DATE: | | | P | RODUCTION | | | | <u> </u> | 114.750 | | |
| Date of first production | | Producin | | wing, pumping, (| pos lift, c | etc.) | |] | A.P.T | Gravity | |
| | l on | | Gas | | 142 | oter . | | | | <u> </u> | |
| RATE OF PRODUCTION PER 24 HOURS | bbis. | | | | MCF | 19 10 | | bbis. | Gas-ell ratio | | |
| Disposition of gas (vented, used on lease or sold) | | | | | | Producing interval(s) | | | | | |
| +4 TL | ha a= ! | ا لد عام م م م | | | | | - 4 4 | | | sh d a | |

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum_ unknown Depth200' Estimated height of cement behind pipe_____ SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM HAME DEPTH DST# 1 3478 - 3515 30-30 60-45 Anhydrite 1341 wk. blow for 45 min., weak intermittent Base Anhydrite 1384 Rec. 50' MW, IBHP: 1012, FBHP: 995, Heebner 3428 -1314 FP: 40-66 Toronto 3447 1333 3472 Lansing 1358 DST# 2 3833 - 3846 30-30 30-30 wk. blow Arbuckle 3839 1725 for 10 min. Rec. 10' mud, IBHP: 28#, RTD 3862 -1748 FBHP: 28#, FP: 28-28, DST# 3 3844 - 3852 30-30 30-30, wk. blow for 10 min., rec. 40' mud, IBHP: 930#, FBHP: 720#, FP: 28-46 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. AFFIDAVIT STATE OF KANSAS , COUNTY OF SEDGWICK F.W. SHELTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS: THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC. OPERATOR OF THE WALKER #1 __LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11-5-81 DAY OF November _19_81__, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF . November 19_ 81

773

730

MY COMMISSION EXPIRES:

MARTHA E. GUSTIN

NOTARY PUBLIC

Martha E. Gustin